

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Rec'd from UIC
on 11/13/09.

OPERATOR: License # 3895

Name: Bobcat Oilfield Services, Inc.

Address 1: 30805 Coldwater Rd.

Address 2: _____

City: Louisburg State: KS Zip: 66053 + _____

Contact Person: Bob Eberhart

Phone: (913) 837-2823

CONTRACTOR: License # 4339

Name: Dale E. Jackson Production, Inc.

Wellsite Geologist: _____

Purchaser: High Sierra Crude Oil and Marketing, LLC

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

6/02/09 6/03/09 10/01/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-107-24061-00-00

Spot Description: NE/4

SW/4 NE

W/2 E/2 NW NE Sec. 8 Twp. 20 S. R. 23 East West

4820 4636 Feet from North / South Line of Section

1685 1692 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Linn

Lease Name: Snyder Well #: Q-16

Field Name: LaCygne-Cadmus

Producing Formation: Peru

Elevation: Ground: 929 Kelly Bushing: N/A

Total Depth: 341 Plug Back Total Depth: 11'

Amount of Surface Pipe Set and Cemented at: 20.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 20.6

feet depth to: Surface w/ 5 sx cmt.

Drilling Fluid Management Plan A II NR 12-18-09
(Data must be collected from the Reserve Pit)

Chloride content: 1500-3000 ppm Fluid volume: 80 bbls

Dewatering method used: on lease

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

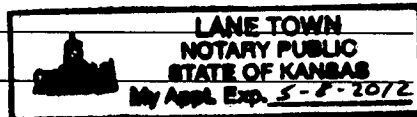
Title: Agent Date: 11-6-09

Subscribed and sworn to before me this 6th day of November

20 09

Notary Public: [Signature]

Date Commission Expires: 5-8-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received orig. in UIC
 Geologist Report Received
 UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION
NOV 09 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Snyder Well #: Q-16
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GammaRay/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20.6	Portland	5	
Completion	5 5/8"	2 7/8"		330	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	288.0 - 297.0 37 Perfs	Acid Fracture 288.0 - 297.0	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours _____	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10009309	
Special :		Time:	16:25:04
Instructions :		Ship Date:	05/18/09
		Invoice Date:	05/20/09
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	08/05/09
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By: BOB EBERHEART	

REPRINT

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
210.00	210.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	1677.90
320.00	320.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	1660.80
4.00	4.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	68.00
					SHIPPED 14 PALLETS WITH LOAD RETURNED 10 PALLETS FROM PREVIOUS LOAD ONLY CHARGED FOR 4 PALLETS			

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 09 2009

CONSERVATION DIVISION
WICHITA, KS

NOTICE

	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA LINN COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION		Sales total \$3406.70 Taxable 3406.70 Non-taxable 0.00 Sales tax 180.56 Tax # _____
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TOTAL \$3587.26

2 - Customer Copy



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-107-24,061

Company **Bobcat Oilfield Services, Inc.**

Well **Snyder No. Q-16**

Field **LaCygne - Cadmus**

County **Linn** State **Kansas**

Location

**4636' FSL & 1692' FEL
 E/2-NW-NE**

Other Services

Perforate

Sec. **8**

Twp. **20s**

Rge. **23e**

Elevation

Permanent Datum **GL**

Elevation **NA**

K.B. NA

Log Measured From **GL**

D.F. NA

Drilling Measured From **GL**

G.L. NA

Date	6-26-2009
Run Number	One
Depth Driller	341.0
Depth Logger	330.0
Bottom Logged Interval	328.0
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	107
Location	Osawatomie
Recorded By	Steve Windisch
Witnessed By	Bob Eberhart

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WICHITA, KS

RUN No.	BORE-HOLE RECORD				CASING RECORD		
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	8.75"	0.0	20.0	6.00"		0.0	20.0
Two	5.625"	20.0	341.0	2.875"	HY-Drill	0.0	330.0

>>> Fold Here <<<