

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*Rec'd from HLC  
on 11/13/09.*

Operator: License # 3895  
Name: Bobcat Oilfield Service, Inc.  
Address: 30805 Cold Water Rd.  
City/State/Zip: Louisburg, KS. 66053  
Purchaser: Pacer Energy  
Operator Contact Person: Bob Eberhart  
Phone: (913) 837-2823  
Contractor: Name: Dale Jackson Production Co.  
License: 4339  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

6/11/09	6/15/09	10/1/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24078-00-00  
County: Linn  
NW 5125 NE 5212 Sec. 8 Twp. 20 S. R. 23  East  West  
1685 1689 feet from S N (circle one) Line of Section  
1685 1689 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Snyder Well #: Q-13  
Field Name: LaCygne-Cadmus

Producing Formation: Peru  
Elevation: Ground: 927' Kelly Bushing: NA  
Total Depth: 341' Plug Back Total Depth: 4'  
Amount of Surface Pipe Set and Cemented at 20.6" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20.6  
feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan Alt II NUR 12-18-09  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used on lease  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

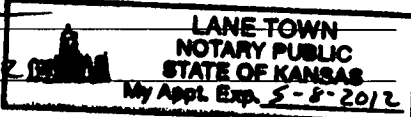
Signature: *Doni Duckell*

Title: Agent Date: 11-6-09

Subscribed and sworn to before me this 6<sup>th</sup> day of November, 2009.

Notary Public: *[Signature]*

Date Commission Expires: 5-8-2012



KCC Office Use ONLY

Letter of Confidentiality Received *Mr. assigned to JK on 4/10/09*

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received *WLG on HLC*

Geologist Report Received *HLC*

UIC Distribution

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WICHITA, KS

**Side Two**

Operator Name: Bobcat Oilfield Service, Inc. Lease Name: Snyder Well #: Q-13  
 Sec. 8 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>GammaRay/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20.6	Portland	5	
Completion	5 5/8"	2 7/8"		337'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	290.0-300.0 41 Perfs	Acid Fracture 290.0-300.0	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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# Avery Lumber

P.O. BOX 66  
MOUND CITY, KS 66056  
{913} 795-2210 FAX {913} 795-2194

Customer Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1		Invoice: <b>10010653</b>	
Special :		Time:	17:18:47
Instructions :		Ship Date:	08/01/09
		Invoice Date:	08/02/09
Sale rep #: <b>MAVERY MIKE</b>	Acct rep code:	Due Date:	07/05/09
Sold To: <b>BOBCAT OILFIELD SRVC, INC</b> <b>C/O BOB EBERHART</b> <b>30805 COLDWATER RD</b> <b>LOUISBURG, KS 66053</b>		Ship To: <b>BOBCAT OILFIELD SRVC, INC</b> (913) 837-2823  <b>913 837 4159</b> (913) 837-2823	
Customer #: <b>3570021</b>	Customer PO:	Order By: <b>TERRY</b>	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	1245.80
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

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INVOICE

	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____		Sales total <b>\$3720.80</b>
	SHIP VIA <b>LINN COUNTY</b>		
	RECEIVED COMPLETE AND IN GOOD CONDITION		
<b>X</b>		Taxable <b>3720.80</b> Non-taxable <b>0.00</b> Tax # _____	Sales tax <b>197.20</b>

**TOTAL \$3918.00**

**2 - Customer Copy**





**MIDWEST SURVEYS**  
 LOGGING - PERFORATING - CONSULTING SERVICES  
 P.O. Box 68, Osawatomie, KS 66064  
 913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

File No.  <b>API # 15-107-24,078</b>	Company <b>Bobcat Oilfield Services, Inc.</b>		
	Well <b>Snyder No. Q-13</b>		
	Field <b>LaCygne - Cadmus</b>		
	County <b>Linn</b>	State <b>Kansas</b>	
Location		Other Services	
<b>5212' FSL &amp; 1689' FEL NW-N/2-NW-NE</b>		Perforate	
Sec. <b>8</b>	Twp. <b>20s</b>	Rge. <b>23e</b>	Elevation
Permanent Datum <b>GL</b>	Elevation <b>NA</b>		K.B. NA
Log Measured From <b>GL</b>			D.F. NA
Drilling Measured From <b>GL</b>			G.L. NA

Date	6-29-2009
Run Number	One
Depth Driller	341.0
Depth Logger	335.0
Bottom Logged Interval	333.0
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	107
Location	Osawatomie
Recorded By	Steve Windisch
Witnessed By	Bob Eberhart

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RUN No.	BORE-HOLE RECORD				CASING RECORD		
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	8.75"	0.0	20.0	6.00"		0.0	20.0
Two	5.625"	20.0	341.0	2.875"	HY-Drill	0.0	337.0

Fold Here