

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Rec'd from UIC
on 11/13/09.*

*Ken
M*

*Don Conroy
C-1 (352)
11/13/09*

Operator: License # 3895
 Name: Bobcat Oilfield Service, Inc.
 Address: 30805 Cold Water Rd.
 City/State/Zip: Louisburg, KS. 66053
 Purchaser: Pacer Energy
 Operator Contact Person: Bob Eberhart
 Phone: (913) 837-2823
 Contractor: Name: Dale Jackson Production Co.
 License: 4339
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/15/09</u>	<u>6/17/09</u>	<u>10/1/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24074-00-00
 County: Linn
N2 N2 NW NE Sec. 8 Twp. 20 S. R. 23 East West
5125 5188 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Snyder Well #: P-13
 Field Name: LaCygne-Cadmus
 Producing Formation: Peru
 Elevation: Ground: 919 Kelly Bushing: NA
 Total Depth: 341' Plug Back Total Depth: 6'
 Amount of Surface Pipe Set and Cemented at 20.6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 20.6
 feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NUR 12-18-09
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Duckell
 Title: Agent Date: 11-6-09
 Subscribed and sworn to before me this 6th day of November,
20 09.
 Notary Public: [Signature]
 Date Commission Expires: 5-8-2012



KCC Office Use ONLY

N Letter of Confidentiality Received *(Plr. assign. to JK on 11/10/09)*

If Denied, Yes Date: _____

Wireline Log Received *(orig. in UIC)*

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 09 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bobcat Oilfield Service, Inc. Lease Name: Snyder Well #: P-13
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GammaRay/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20.6	Portland	5	
Completion	5 5/8"	2 7/8"		335'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	286.0-296.0 41 Perfs	Acid Fracture 286.0-296.0	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

Customer Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10010653	
Special :		Time:	17:18:47
Instructions :		Ship Date:	08/01/09
		Invoice Date:	08/02/09
Sales rep #: MAVERY MIKE	Acct rep code:	Due Date:	07/05/09
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 913 837 4159 (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By: TERRY	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	1245.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

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NOV 09 2009
CONSERVATION DIVISION
WICHITA, KS

INVOICE

OK RE. Customer Drilling.

	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____		Sales total \$3720.80
	SHIP VIA LINN COUNTY		
	RECEIVED COMPLETE AND IN GOOD CONDITION		
X		Taxable 3720.80 Non-taxable 0.00 Tax # _____	Sales tax 197.20

TOTAL \$3918.00

2 - Customer Copy





MIDWEST SURVEYS
 LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-107-24.074

Company **Bobcat Oilfield Services, Inc.**
 Well **Snyder No. P-13**
 Field **LaCygne - Cadmus**
 County **Linn** State **Kansas**

Location

5188' FSL & 1980' FEL
 N/2-N/2-NW-NE

Other Services

Perforate

Sec. **8**

Twp. **20s**

Rge. **23e**

Elevation

Permanent Datum

GL

Elevation **NA**

K.B. NA

Log Measured From

GL

D.F. NA

Drilling Measured From

GL

G.L. NA

Date	6-29-2009	
Run Number	One	
Depth Driller	341.0	RECEIVED
Depth Logger	334.0	KANSAS CORPORATION COMMISSION
Bottom Logged Interval	332.0	
Top Log Interval	20.0	NOV 09 2009
Fluid Level	Full	
Type Fluid	Water	CONSERVATION DIVISION
Density / Viscosity	NA	WICHITA, KS
Salinity - PPM Cl	NA	
Max Recorded Temp	NA	
Estimated Cement Top	0.0	
Equipment No.	107	Osawatomie
Recorded By	Steve Windisch	
Witnessed By	Bob Eberhart	

RUN	BORE-HOLE RECORD			CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	8.75"	0.0	20.0	6.00"		0.0	20.0
Two	5.625"	20.0	341.0	2.875"	HY-Drill	0.0	335.0

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MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-107-24,074

Company **Bobcat Oilfield Services, Inc.**

Well **Snyder No. ~~M-13~~ P-13**

Field **LaCygne - Cadmus**

County **Linn** State **Kansas**

Location

**5125' FSL & 1980' FEL
 N/2-N/2-NW-NE**

Other Services

Sec **8** Twp **20s** Rge **23e**

Elevation

Permanent Datum **GL** Elevation **NA**

Log Measured From **GL**

K.B. NA

Drilling Measured From **GL**

D.F. NA

G.L. NA

Date	6-29-2009
Run Number	One
Depth Driller	341.0
Depth Logger	334.0
Bottom Logged Interval	332.0
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	107
Location	Osawatomie
Recorded By	Steve Windisch
Witnessed By	Bob Eberhart

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

RUN	BORE-HOLE RECORD			CASING RECORD			
	No.	BIT	FROM	TO	SIZE	WGT.	FROM
One	8.75"	0.0	20.0	6.00"		0.0	20.0
Two	5.625"	20.0	341.0	2.875"	HY-Drill	0.0	335.0

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