

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials and date: KZ, LW, 3/2/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Clark Corporation
License: 5105
Wellsite Geologist: Alan Watson

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Jack Exploration
Well Name: Wolgamott #1-9
Original Comp. Date: 8/17/2001 Original Total Depth: 4950
____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-30227

<u>10/1/2008</u>	<u>10/28/2008</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - D-30227 15-007-22669-0001
County: Barber
____ ne Sec. 9 Twp. 35 S. R. 14 East West
3860 feet from (S) / N (circle one) Line of Section
1320 / 1232 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Wolgamott Well #: 1-9 SWD
Field Name: Wolgamott

Producing Formation: Lansing KC & Swope
Elevation: Ground: 1477 Kelly Bushing: 1468
Total Depth: 4950 Plug Back Total Depth: 4760
Amount of Surface Pipe Set and Cemented at 266(already set) Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWNO - AIT I NR
(Data must be collected from the Reserve Pit) 12-14-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: Barber Docket No.: _____

Handwritten notes: 10/10/08, 10/10/08, 10/10/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: February 27, 2009
Subscribed and sworn to before me this 27th day of February, 2009
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
 UIC Distribution (RS 3/3) MAR 02 2009

Handwritten note: R...

Operator Name: Oil Producers Inc. of Kansas Lease Name: Wolgamott Well #: 1-9 SWD
 Sec. 9 Twp. 35 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:60%;">Formation (Top), Depth and Datum</th> <th style="width:20%;">Sample Datum</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum			
Log Name	Formation (Top), Depth and Datum	Sample Datum					

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		80		7.5 yds	
Surface		8 5/8		266		200	
Production		4 1/2		4953		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
CIBP	Miss: 4804;-4884 & Hertha: 4610'-4618'		
4	Swope: 4578'-4588'	Acidize w/ 1500 gals & 15% HCL	
4	Lansing: 4300'-4312'	Acidize w/1500 gals & 15% HCL	
4	Lansing: 4180'-4196' & 4140'-4146	Acidize w/ 2000 gals & 15% HCL	

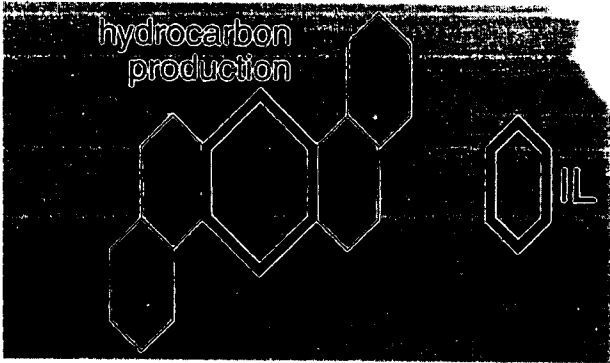
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 3/8	4080	4080		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
10/25/2008	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			1000		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____

COPY



OIL PRODUCERS, INC. OF KANSAS

February 27, 2009

Marjorie Marcotte
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Ks. 67202

RECEIVED

✓ Certified #: 7006 0100 0003 5456 5547

Dear Ms. Marcotte:

Enclosed please find the ACO-1 for the Wolgamott #1-9 SWD. Along with the ACO-1, I am including Gray Wireline Service, Inc., invoice #80036 for setting the cast iron bridge plug and perforating depths. I am also enclosing Geologist Report and a copy of the affidavit of publication from the county newspaper.

3 ccs provided to MC-R. Stacky, Geologist

Sincerely,

Lori A. Zehr

Lori A. Zehr

API #: 15-007-22669-0001

Please sign and return this letter as receipt of this information.

Marjorie Marcotte 3/02/09
Marjorie Marcotte, KCC

Gray Wireline Service, Inc.
 1400 Everman Pkwy.
 Fort Worth, TX 76140



Invoice

Date	Invoice #
10/2/2008	80036

Terms	Due Date
Net 30	11/1/2008

Bill To
Oil Producers Inc. 1710 Waterfront Pkwy. Wichita KS 67206-6603

P.O. No.

County/State

WOODS OK

GWSI District	Co. Rep
Woodward, OK	ALAN WATSON

Well#	WOLGAMOTT DISPOSAL WELL		Qty	Rate	Amount
Date of Service	Item	Description			
10/2/2008	100.00	Land Service Charge, per day	1	2,500.00	2,500.00T
10/2/2008	200.00	Pack Off, per Job	1	500.00	500.00T
10/2/2008	404.00	Bridge Plug, Retainer, Packer, etc. Depth, per ft	6,000	0.40	2,400.00T
10/2/2008	500.00	Perforating Depth Charge	6,000	0.30	1,800.00T
10/2/2008	506.01	Slick Gun (3.125" - 4") 4,001' - 6,000', per shot	168	80.00	13,440.00T
		ITEM(S) SUBTOTAL			20,640.00
	DISCOUNT	Discount		-13,416.00	-13,416.00
10/2/2008	101.00	Health, Safety & Environment Charge	1	300.00	300.00T
10/2/2008	113.00	Fuel Charge, (50-150) miles	1	450.00	450.00T
10/2/2008	499.00	Mechanical Services Not Listed	1	250.00	250.00T
10/2/2008	408.00	2.875" - 5.5" Bridge Plug	1	1,000.00	1,000.00T
	Rig Time	Rig Time		-900.00	-900.00

OCT 20 2008
 ENTERED

Rework
[Signature]

Cva 059

KANSAS STATE COMMISSION
 RECEIVED
 OCT 20 2008
 R...

Subtotal	\$8,324.00
Sales Tax (0.0%)	\$0.00
Total	\$8,324.00
Payments/Credits	\$0.00
Balance Due	\$8,324.00

Thank you for your business.

Please remit payment to: Gray Wireline Service, Inc., P.O. Box 730580
 Dallas TX 75373-0580

Gray Wireline Customer Billing Telephone# (817) 546-4977



Gray Wireline Service, Inc.
1400 Everman Parkway
Fort Worth, Tx 76140
817 546-4970

No. 80036

Company Name: Oil Producers Inc Unit Number & District: 58- Woodward, OK
 Address: 1710 Waterfront Plaza Rig / Crane: Rig
 City/State/Zip Code: Wichita, KS 67206-1603 Engineer: E. Walker
 Telephone: _____ Engineer: _____
 Customer Representative: Mr. Alan Watson Operator: T. Amos leg
 Well Name: Wolgamatt Disposal Well Operator: T. Barnes
 Field Name: _____ Operator: _____
 County/Parish, State: Woods, Oklahoma Workover New Well Completion
 Well Legal: _____

Run	Run Date	Code	Description	Quantity	Price Per	Amount
	Job Date: <u>10/02</u> Job Time: <u>4:30 P</u>	<u>100.00</u>	<u>Service Charge</u>	<u>1</u>	<u>2500⁰⁰</u>	<u>2500⁰⁰</u>
	Leave Shop: <u>2:05</u> Arrive Location: <u>3:15</u>	<u>200.00</u>	<u>Pressure Control</u>	<u>1</u>	<u>500⁰⁰</u>	<u>500⁰⁰</u>
	Begin Rig Up: <u>3:15</u> Finish rig up: <u>3:40</u>					
1	Time In: <u>3:45</u> Time Out: <u>4:20</u>	<u>404.00</u>	<u>CIBP Depth 4760(mh)</u>	<u>6000</u>	<u>.40/A</u>	<u>2400⁰⁰</u>
	From: <u>set flow</u> To: <u>4760</u>					
	Service: <u>ccl - CIBP</u>	<u>500.00</u>	<u>Perf Depth (mm)</u>	<u>6000</u>	<u>.30/A</u>	<u>1800⁰⁰</u>
2	Time In: <u>4:30</u> Time Out: <u>5:30</u>	<u>500.01</u>	<u>Perf Shots</u>	<u>168</u>	<u>80⁰⁰</u>	<u>13,440⁰⁰</u>
	From: <u>set flow</u> To: <u>4588</u>					
	Service: <u>ccl - perf</u>					
3	Time In: <u>5:55</u> Time Out: <u>6:55</u>					
	From: <u>surface</u> To: <u>4194</u>					
	Service: <u>ccl - perf</u>					
4	Time In: _____ Time Out: _____					
	From: _____ To: _____					
	Service: _____					
5	Time In: _____ Time Out: _____					
	From: _____ To: _____					
	Service: _____					
6	Time In: _____ Time Out: _____					
	From: _____ To: _____					
	Service: _____					
7	Time In: _____ Time Out: _____					
	From: _____ To: _____					
	Service: _____					
8	Time In: _____ Time Out: _____					
	From: _____ To: _____					
	Service: _____					
9	Time In: _____ Time Out: _____					
	From: _____ To: _____					
	Service: _____					
10	Time In: _____ Time Out: _____					
	From: _____ To: _____					
	Service: _____					
	Begin Rig Down: <u>7:00</u> Finish Rig Down: <u>7:30</u>					
	Leave Location: <u>7:30</u> Arrive Shop: <u>8:35</u>					
	Total Field Hrs: <u>5.45</u> Standby Hours: <u>/</u>					
	Lost Time Hrs: <u>/</u> Travel Time Hrs: <u>/</u>					
	Total Trip Miles: <u>/</u> Miles Charged: <u>/</u>					
	Line Size: <u>9/32</u> Line Length: <u>2770</u>					
TOTAL BOOK PRICE						<u>20,640⁰⁰</u>
LESS DISCOUNT						<u>13,416⁰⁰</u>
SUB TOTAL						<u>7,224⁰⁰</u>

NON DISCOUNT ITEMS						
Well Data	Code	Description	Quantity	Price Per	Amount	
Pipe Size: <u>4.5</u> Pipe Weight: <u>46#</u>	<u>100.00</u>	<u>HSE Charge</u>	<u>1</u>	<u>300⁰⁰</u>	<u>300⁰⁰</u>	
Well Depth: <u>4824</u> K.B.: <u>9'</u>	<u>113.00</u>	<u>Fuel Charge</u>	<u>1</u>	<u>450⁰⁰</u>	<u>450⁰⁰</u>	
Type of Well: <u>oil</u> Minimum ID: <u>/</u>	<u>400.00</u>	<u>Standard Power Charge</u>	<u>1</u>	<u>250⁰⁰</u>	<u>250⁰⁰</u>	
Fluid Level: <u>1700'</u> Deviation: <u>/</u>	<u>400.00</u>	<u>4.5" CIBP</u>	<u>1</u>	<u>1000⁰⁰</u>	<u>1000⁰⁰</u>	
Max. Temp: <u>/</u> Max. Pressure: <u>/</u>						
Field Pits: <u>/</u> Final Pits: <u>/</u>						
PNN Generator Hours: <u>/</u>						
TOTAL FIELD PRICE						<u>8324⁰⁰</u>

Engineer Signature: [Signature]
 Customer Signature: _____
 Customer acknowledges all services are subject to Gray Wireline Service, Inc. Terms and Conditions as per the current Gray Wireline Service, Inc. Price Schedule or Customer MSA and authorizes the introduction of explosive/radioactive material into Customer's wellbore in the performance of services.
 (-900 Rig Time) 506

WASHTON COUNTY COMMISSION
 NOV 2 1983
 [Stamp]

Oil Producers Inc, of Kansas
Wolgamott Salt Water Disposal
NE ¼ Sec 9-35S-14W
Barber Co. KS

APP #: 15-007-22669-0001

Alan Watson Consulting
Box 852
Sulphur, Okla. 73086
580-571-7609

KW
1/2
9/9/09

10-1-08

Move in rig up Clark Well Service; lay down rods, TOO H w/ tubing. SIWON.

10-2-08

Rig up Grey Wire Line, set CIBP @ 4760', 33' above Mississippian perms, **Perforate 4 spf from 4578-4588 (10 ft., 40 shots), 4300-4312 (12 ft., 48 shots), 4180-4194 (14 ft., 56 shots), 4140-4156 (6 ft., 24 shots), total of 42 ft. 168 shots, no change in fluid level, will break zones down w/ acid tomorrow.**

10-3-08

Pickup RBP w/ ball catcher and Packer, TIH, Isolate 4578-4588, acidize w/ 1500 gal. 15% HCL acid w/ Cor.Inhib. and 40 Bio-balls, formation broke @ 2750, increase rate, Max rate 6.4 bpm, Max pressure 3460, Avg. rate 5.5 bpm @ 3250 psi, no ball off, ISDP 670, 5 min 400, 10 min 330, 15 min 280, bleed off pressure,

Move up hole Isolate 4300-4312, acidize w/ 1500 gal. 15% HCL acid w/ C.I., and 48 bio-balls, from broke @ 2780, Max rate 7.2 bpm @ 3050, Avg rate 6.2 bpm @ 2800, no ball off, ISDP 370, 5 min 190, 10 min 160, 15 min 120, bleed off pressure,

Move up hole Isolate 4140-4146, & 4180-4194, Acidize together w/ 2000 gal 15% HCL acid W C.I. and 80 bio-balls, form. Broke @ 2900, Max rate 7.0 bpm @ 2940, Avg rate 6.3 @ 2500, no ball off, ISDP 470, 5 min 220, 10 min 80, 15 min vacuum.
Retrieve RBP TOO H, SIW. Will barrel test down casing before running tubing Monday.

10-8-08

SICP 0, loaded hole w/ 20 bbls. lease water, making fluid level @ 1980', started gravity feeding well though 2" line down casing, after 1 hr. 70 bbls. gone, after 2 hrs. 140 bbls gone, well taking fluid @ 70 bph down casing, ND BOP, lay down 26 jts tubing, will hydro-test tubing in hole tomorrow.

10-9-08

Pickup Coated and lined, Arrow Set 1 packer, (6.00'), Hydro-Test 129 jts tubing (4066.82'), working KB (8.00), Pump 41 bbls. packer fluid down annulus, set packer w/ 3000 lbs tension, BTM of packer @ 4080.82 ft., 60 ft. above top perf. Pressure casing to 600 psi. shut in pressure, rig down and move out, will do MIT (Mechanical Integrity Test) in the morning @ 10:00 a.m.

10-10-08

Met KCC Steve Pfeifer, SICP 800, after setting over night, Approved MIT, will start const. in tank battery Monday if it doesn't rain, OPI delivered 3 used 300 bbl steel tanks, bled pressure down to 100 on casing.

10-20-08

Took out sep, heater treater, line heater, meter run, installed 4 more 300 bbl. tanks, making total of 6 tanks, started plumbing in tanks.

10-21-08

Plumbing in equipment, have about half a day plumbing left.

KANSAS CORP. REGISTRATION

NOV 2 2008

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10-24-08

Finish plumbing in tanks, replaced gaskets on inspection plates on tanks from OPI,

10-25-08

Started hauling in salt water.

10-27-08

Build up containment wall around tank battery, installed new 20' cattle guard @ entrance.

10-28-08

Painted salt water tanks black, will finish rocking road and turn around tomorrow.

STASCO - 10/28/08

M. J. J.

RECEIVED