

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6131  
Name: Drillers & Producers, Inc.  
Address 1: P.O. Box 385  
Address 2: \_\_\_\_\_  
City: Newton State: Ks Zip: 67114 + \_\_\_\_\_  
Contact Person: Bill Hanson  
Phone: ( 316 ) 841-0022  
CONTRACTOR: License # 32701  
Name: C & G Drilling  
Wellsite Geologist: Frank Mize  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  

<u>8-6-09</u>	<u>8-13-09</u>	<u>8-14-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21413-0000  
Spot Description: \_\_\_\_\_  
SE SE SE Sec. 5 Twp. 22 S. R. 4  East  West  
475 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Marion  
Lease Name: Hanson Well #: 1  
Field Name: Peabody  
Producing Formation: Hunton  
Elevation: Ground: 1433 Kelly Bushing: 1442  
Total Depth: 2570 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NUR 12-14-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Willie Hanson  
Title: Vice President Date: 11-24-09  
Subscribed and sworn to before me this 25<sup>th</sup> day of NOVEMBER  
20 09  
Notary Public: Stacy J. Larson  
Date Commission Expires: \_\_\_\_\_

STACY J. LARSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3/19/2010

**KCC Office Use ONLY**  
RECD W/OUT CMT. TKTS.  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Drillers & Producers, Inc. Lease Name: Hanson Well #: 1  
 Sec. 5 Twp. 22 S. R. 4  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 density 210' to TD  
 induction 210' to TD

List All E. Logs Run:

**compensated neutron density  
 dual induction**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12 1/4	8 5/8	24	211'	class a com	125	3% calcium chlor.
long string	7 7/8	5 1/2	15 1/2	2546'	60/40 poz mix	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2470 1/2' - 2471 1/2'		

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>2450</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10-15-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>	Water Bbls. <u>400</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2471 1/2'-72 1/2'</u> <b>RECEIVED</b>
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NOV 30 2009

KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 230887

Invoice Date: 08/17/2009 Terms:

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DRILLERS AND PRODUCERS INC  
P.O. BOX 385  
NEWTON KS 67114  
( ) -

HANSON #1  
21249  
08-14-09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	16.0000	2400.00
1110A	KOL SEAL (50# BAG)	750.00	.3900	292.50
4130	CENTRALIZER 5 1/2"	4.00	44.0000	176.00
4104	CEMENT BASKET 5 1/2"	1.00	206.0000	206.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	309.0000	309.00
4454	5 1/2" LATCH DOWN PLUG	1.00	228.0000	228.00
Description		Hours	Unit Price	Total
442	MIN. BULK DELIVERY	1.00	296.00	296.00
446	CEMENT PUMP	1.00	870.00	870.00
446	EQUIPMENT MILEAGE (ONE WAY)	27.00	3.45	93.15

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Parts: 3611.50 Freight: .00 Tax: 227.53 AR 5098.18  
Labor: .00 Misc: .00 Total: 5098.18  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 21249  
LOCATION El Dorado #80  
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-09	3090	Hanson #1	5	22S	4E	Marion
CUSTOMER <u>Drillers + Producers Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 385</u>				<u>Jacob</u>	<u>446</u>	
CITY <u>Newton</u>				<u>Greg</u>	<u>442</u>	
STATE <u>Ks</u>		ZIP CODE <u>62114</u>				

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 2570ft CASING SIZE & WEIGHT 5 1/2" 15.50  
CASING DEPTH 2578ft DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER New  
SLURRY WEIGHT 15.0 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 20.87 DISPLACEMENT PSI 600# MAX PSI 1200# RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 5 1/2" casing + circulate 30 min. with rig mud pump. Hookup cement lines + back circulation pump 150sk Thick-set cement. Shut down + wash up pump + lines. Release 5 1/2" loc-set plug + disp. cement to 2570ft Pump + rig 1200#. Shut down + Release St. Plug hold. Wash up + fair down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3101		PUMP CHARGE	870.00	870.00
5406	27	MILEAGE	3.45	93.15
1126A	150sk	Thick-set	16.00	2400.00
1110A	750lbs	hol-Seal	.39	292.50
4130	4	5 1/2" Centralizers	44.00	176.00
4104	1	5 1/2" Baskets	206.00	206.00
4159	1	5 1/2" AFU Float Shoe	309.00	309.00
4464	1	5 1/2" Latch On Plug	228.00	228.00
5407	1	min. Bulk Del.	296.00	296.00
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KCC WICHITA				
<u>Subtotal</u>				4870.65
			SALES TAX	227.53
			ESTIMATED TOTAL	5098.18

Rev'n 5737

AUTHORIZATION Duke Coulter

030887

TITLE \_\_\_\_\_

DATE 8-14-09