



Operator Name: Bear Petroleum, Inc. Lease Name: Viney Well #: 5  
 Sec. 9 Twp. 28 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Microresistivity, Dual Compensated Porosity, Sonic Cement Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Brown Lime</td> <td>2950</td> <td>-1539</td> </tr> <tr> <td>Lansing &amp; KC</td> <td>2969</td> <td>-1558</td> </tr> <tr> <td>Mississippi</td> <td>3792</td> <td>-2381</td> </tr> <tr> <td>RTD</td> <td>3875</td> <td>-2464</td> </tr> </table> <div style="text-align: center; margin-top: 10px;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>DEC 10 2009</b> </div>	Name	Top	Datum	Brown Lime	2950	-1539	Lansing & KC	2969	-1558	Mississippi	3792	-2381	RTD	3875	-2464
Name	Top	Datum														
Brown Lime	2950	-1539														
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <b>CONSERVATION DIVISION WICHITA, KS</b> Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	267	common	225	3% cc
Production	7 7/8	5 1/2	14	3874	common	150	18% salt, 3/4% CFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3796-3806	500 gal 15% NEFE	3796-3806
2	3807-3824	1500 gal 15% NEFE	3807-3824
		1500 gal 15% NEFE	3796-3824

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3823</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10-15-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>1/2</u>	Gas Mcf <u>3</u> Water Bbls. <u>10</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3796-3824</u>
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*Cement Surface Pipe*

FIELD ORDER N° C 33017

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE August 14 2009

IS AUTHORIZED BY: Bear Petroleum, Inc. (NAME OF CUSTOMER)

Address P O Box 438 City Haysville State KS 67060

To Treat Well As Follows: Lease Viney Well No. 5 Customer Order No. \_\_\_\_\_

Sec. Twp. Range NW SW SW Sec 9 T28S R5W County Kingman State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_ Agent

Well Owner or Operator

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<del>4000</del>	50 miles	Mileage Pickup	1.00	50.00
<del>4100</del>	50 miles	Mileage Pump Truck	3.00	150.00
<del>4100</del>	1	Pump Charge	1000.00	1000.00
	1	Baffle Plate 8-5/8"	105.00	105.00
	1	Wooden Plug 8-5/8"	65.00	65.00
<del>4000</del>	225 Sks.	Common Cement	11.25	2531.25
<del>4051</del>	<i>60 gal</i>	Calcium Chloride	<i>\$ 8.00 gal</i>	480.00
<del>4200</del>	225 Sks.	Service Charge <i>Bulk Chrg</i>	1.25	281.25
<del>4201</del>		Drayage <i>528.75 TM Bulk Truck miles</i>	1.10	581.62
<del>3905</del>	8 hours	Waiting Time	65.00	520.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 10 2009				
CONSERVATION DIVISION WICHITA, KS				
		Bulk Charge		
		Bulk Truck Miles		
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>5,764.12</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.G. Curtis

Station Great Bend, KS

Dick Schremmer  
Well Owner, Operator or Agent

Remarks \_\_\_\_\_

**NET 30 DAYS**





FIELD ORDER N° C 32985

Cement longstring

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 8-20 20 09

IS AUTHORIZED BY: Bear Petroleum, Inc. (NAME OF CUSTOMER)

Address P O Box 438 City Haysville State KS 67060

To Treat Well As Follows: lease Viney Well No. 5 Customer Order No. \_\_\_\_\_

Sec. Twp. Range NW SW SW S9, T28S, R5W County Kingman State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

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Well Owner or Operator

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4101	1	Mileage for Pickup 50 Miles	1.00	50.00
4101	1	Mileage for Pump Truck 50 miles	3.00	150.00
4100	1	Pump Charge	1,500.	1,500.00
4305	1	Float Shoe 5-1/2" with auto fillup assy.	285.	285.00
	1	Latch Down Plug and Baffle 5-1/2"	145.	145.00
	5	Centralizers 5-1/2"	65.	325.00
	1	Cement Basket 5-1/2"	125.	125.00
1063	5	1902C - Gallons	30.	150.00
1042	2	KCL - Gallons	23.50	47.00
1102	1,000	Salt - Pounds	<del>18.20</del>	<del>200.00</del> 180.00
1064	10	C37L - Gallons	25.00	250.00
4001	175	Common Cement - Sack	11.25	1,968.75
4200	1	Bulk Charge 175 sks. X	1.25	218.75
4201		Bulk Truck Miles 411.50 TM	1.10	452.65
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>5847.15</b> <del>5,867.15</del>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.G. Curtis

Station Great Bend, KS

Dick Schremmer  
Well Owner, Operator or Agent

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