

DEC 11 2009

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Form ACO-1  
October 2008  
Form Must Be Typed

ORIGINAL

OPERATOR: License # 34038

Name: Flatirons Resources LLC

Address 1: 303 E. 17th Ave Suite 940

Address 2: \_\_\_\_\_

City: Denver State: CO Zip: 80203 + \_\_\_\_\_

Contact Person: Jeffery Jones

Phone: ( 303 ) 292-3902 ext 224

CONTRACTOR: License # 33575

Name: WW Drilling LLC

Wellsite Geologist: Clayton Erickson

Purchaser: Coffeyville Resources

Designate Type of Completion:

\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover

\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW

\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW

\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.

Dry \_\_\_\_ Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr. \_\_\_\_ Conv. to SWD

\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_ Commingled Docket No.: \_\_\_\_\_

\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_

\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

11/09/09 11/18/09 Pr A 11/19/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22176-00-00

Spot Description: \_\_\_\_\_

\_\_\_\_ NW \_\_\_\_ SW \_\_\_\_ Sec. 7 Twp. 16 S. R. 27  East  West

800 Feet from  North /  South Line of Section

405 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Lane

Lease Name: Froelich Trust Well #: 14-7

Field Name: wildcat

Producing Formation: none

Elevation: Ground: 2588 Kelly Bushing: 2593

Total Depth: 4550 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: tally 212.81', set @ 220' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Pr A Alt II wcl  
(Data must be collected from the Reserve Pit) 12-11-09

Chloride content: 6600 ppm Fluid volume: 415 bbls

Dewatering method used: air dry-back fill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Managing Director Date: 12/9/09

Subscribed and sworn to before me this 9th day of December

20 09

Notary Public: Amber Lobato

Date Commission Expires: 7/31/2013

AMBER LOBATO  
NOTARY PUBLIC  
STATE OF COLORADO  
MY COMMISSION EXPIRES 07-31-2013

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution  
REC'D ACO1 w/ OMT CONT. TRKS./GEO REP.

Operator Name: Flatirons Resources LLC Lease Name: Froelich Trust Well #: 14-7  
 Sec. 7 Twp. 16 S. R. 27  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Compensated Porosity, Dual Induction,                  Microresistivity, Borehole Compensated Sonic</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite- top</td> <td>2010</td> <td>582</td> </tr> <tr> <td>Topeka</td> <td>3558</td> <td>-966</td> </tr> <tr> <td>Toronto</td> <td>3820</td> <td>-1228</td> </tr> <tr> <td>Lansing</td> <td>3839</td> <td>-1247</td> </tr> <tr> <td>Pawnee</td> <td>4200</td> <td>-1608</td> </tr> <tr> <td>Johnson Zone</td> <td>4402</td> <td>-1810</td> </tr> <tr> <td>Mississippian</td> <td>4455</td> <td>-1863</td> </tr> </table>	Name	Top	Datum	Anhydrite- top	2010	582	Topeka	3558	-966	Toronto	3820	-1228	Lansing	3839	-1247	Pawnee	4200	-1608	Johnson Zone	4402	-1810	Mississippian	4455	-1863
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220	common	150	3% cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

RECEIVED  
 KANSAS CORPORATION COMMISSION  
  
 DEC 11 2009  
  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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