

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6170  
Name: Globe Operating, Inc.  
Address 1: P.O.Box 12  
Address 2: \_\_\_\_\_  
City: Great Bend, State: KS Zip: 67530 + \_\_\_\_\_  
Contact Person: Richard Stalcup  
Phone: ( 620 ) 792 7607  
CONTRACTOR: License # 33323  
Name: Petromark Drilling Co., LLC  
Wellsite Geologist: Ed Glassman

Purchaser: NCRA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10-19-09 10-27-09 11-4-09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 185-23,583-00-00  
Spot Description: 192'N 205' W  
NW SE NE Sec. 22 Twp. 21 S. R. 13  East  West  
1458 Feet from  North /  South Line of Section  
1195 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Stafford  
Lease Name: Schuloz Well #: 5

Field Name: Gates  
Producing Formation: Arbuckle  
Elevation: Ground: 1870 Kelly Bushing: 1875  
Total Depth: 3792 Plug Back Total Depth: 3752  
Amount of Surface Pipe Set and Cemented at: 336 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Art I NCR 12-11-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: 560 bbls  
Dewatering method used: Haul Off  
Location of fluid disposal if hauled offsite:  
Operator Name: Globe Operating, Inc.  
Lease Name: Hoffman License No.: 6170  
Quarter: NW Sec. 22 Twp. 21 S. R. 13  East  West  
County: Stafford Docket No.: D-17,388

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup  
Richard Stalcup  
Title: Production Super. Date: 11-9-09  
Subscribed and sworn to before me this 11 day of November,  
20 09.  
Notary Public: M. Lynne Wooster  
Date Commission Expires: 4-2-11

NOTARY PUBLIC - State of Kansas  
M. LYNNE WOOSTER  
My Appt. Exp. \_\_\_\_\_

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
RECEIVED  
KANSAS CORPORATION COMMISSION  
UIC Distribution  
DEC 10 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Globe Operating, Inc. Lease Name: Schultz Well #: 5  
 Sec. 22 Twp. 21 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
See Attached		See Attached	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	336	Common	275	2%gel 3%CC
Production	7 7/8	5 1/2	14#	3790	AA2	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3651-55		

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**CONSERVATION DIVISION**  
**WICHITA, KANSAS**

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3750</u> Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11-6-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>60</u> Gas Mcf _____ Water Bbbs. <u>10</u> Gas-Oil Ratio _____ Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# Globe Operating, Inc.

P.O. Box 12

Great Bend, Kansas 67530

(620) 792-7607

ACO-1 Attachment  
Schulz # 5  
22-21-13  
Stafford County

List all E, logs:

- Dual Compensated Porosity Log
- Dual induction Log
- Borehole Compensated Sonic Log
- Microresistivity Log
- Sonic Cement Bond Log

Copies of all logs were submitted with original files of the ACO-1

Log Formation (Top) Depth and Datum was submitted with the original ACO-1 on the Geologist report. See below.

TOTAL DEPTH LOG 3742

FORMATION TOPS AND STRUCTURAL POSITION				
FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION
Anhydrite	722 (1153)	723	1152	-1
B/ Anhydrite	744 (1131)	745	1130	+1
TOPEKA	2807 (931)	2806	-931	-2
HEEBNER	3165 (-1290)	3165	-1290	0
LANZING	3303 (-1429)	3304	-1429	+2
B/ KANSAS CITY	3526 (-1652)	3526	-1651	+3
VIOLA	3551 (-1676)	3559	-1684	-3
SIMPSON SHALE	3575 (-1700)	3566	-1691	+15
SIMPSON SAND	3607 (-1732)	3604	-1729	+15
ARBUCKLE	3612 (-1737)	3612	-1737	+15
REFERENCE WELL FOR STRUCTURE <u>GLOBE OPERATING INC.</u>				
<u>SCHULZ # 4 1870' ENL &amp; 1600' FEL Section 22 -</u>				
<u>T 215 - R 13W; STAFFORD COUNTY KANSAS.</u>				

Thank you Marjorie for the instructions per our phone conversation.

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Sincerely,

DEC 10 2009

Globe Operating, Inc.

*Lynne Wooster*

Lynne Wooster  
Office Manager

CONSERVATION DIVISION  
WICHITA, KS



PAGE 1 of 2	CUST NO 1001662	INVOICE DATE 10/30/2009
INVOICE NUMBER 1718 - 90163095		

Pratt (620) 672-1201  
 B GLOBE OPERATING  
 I PO Box: 12  
 L GREAT BEND  
 L KS US 67530  
 T  
 O ATTN:

J LEASE NAME Schultz 5  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40111763	20920		Net - 30 days	11/29/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/27/2009 to 10/27/2009</i>				
0040111763				
171800928A Cement-New Well Casing/Pi 10/27/2009				
Cement	150.00	EA	8.67	1,300.51 T
AA2 Cement	75.00	EA	6.63	497.25 T
Cement	57.00	EA	1.89	107.56 T
A Serv Lite	704.00	EA	0.26	179.52 T
Additives	43.00	EA	3.06	131.58 T
Cello-flake	106.00	EA	2.63	278.41 T
Additives	71.00	EA	3.82	271.57 T
Salt(Fine)	750.00	EA	0.34	256.27 T
Additives	1.00	EA	53.55	53.55
Cement Friction Reducer	1.00	EA	127.50	127.50
Additives	1.00	EA	109.65	109.65
Gas-Blok	5.00	EA	56.10	280.50
Additives	1.00	EA	147.90	147.90
FLA-322	80.00	MI	3.57	285.60
Additives	414.00	MI	0.82	337.82
Gilsonite	225.00	MI	0.71	160.65
Cement Float Equipment				
Top Rubber Cement Plug, 5 1/2"				
Cement Float Equipment				
Guide Shoe-Regular, 5 1/2" (blue)				
Cement Float Equipment				
Flapper type Insert Float Valve, 5 1/2"				
Cement Float Equipment				
Turbolizer, 5 1/2" (blue)				
Cement Float Equipment				
5'1/2" Basket(blue)				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charge				
Mileage				

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PAGE	CUST NO	INVOICE DATE
2 of 2	1001662	10/30/2009
INVOICE NUMBER		
1718 - 90163095		

Pratt (620) 672-1201  
 B GLOBE OPERATING  
 I PO Box: 12  
 L GREAT BEND  
 L KS US 67530  
 T  
 O ATTN:

J LEASE NAME Schultz 5  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40111763	20920		Net - 30 days	11/29/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Blending & Mixing Service Charge				
Pickup	40.00	HR	2.17	86.70
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,101.60	1,101.60
Depth charge; 3001-4000'				
Cementing Head w/Manifold	1.00	EA	127.50	127.50
Plug Container Utilization Charge				
Extra Equipment	1.00	EA	102.00	102.00
Casing Swivel Rental				
Supervisor	1.00	HR	89.25	89.25
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,032.89
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	190.43
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,223.32
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0928 A

DATE OF JOB: 10-27-09 DISTRICT: PRATT DATE: TICKET NO: 1718-0928 A-CONT.

NEW WELL  OLD WELL  PROD  INJ  WDW  CUSTOMER ORDER NO.:

CUSTOMER: Globe Operating INC LEASE: Schultz 5 WELL NO.

ADDRESS: COUNTY: Stebbins STATE: KS

CITY: STATE: SERVICE CREW: Sullivan, Bush, Phye

AUTHORIZED BY: JOB TYPE: CNW 5" L.S.

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
1995/30820	35 min						10-27-09			0315
1996/1998	35 min									0445
										0225
										0800
							10-27-09			0830
						MILES FROM STATION TO WELL	40			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: D.R.  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cat	SK	150		2550.00
CP 106	A-SOR Lite cat	SK	25		975.00
CC 102	Cellulose	lb	57		210.90
CC 111	Salt	lb	704		352.00
CC 112	Fracture Reducer	lb	43		258.00
CC 115	gas Blok	lb	106		545.90
CC 129	FLD 322	lb	71		532.90
CC 201	gel sulfate	lb	750		502.90
CF 103	Top Ribbon Plug 3" KCC WICHITA	EA	1		105.00
CF 251	rod shoe	EA	1		250.00
CF 451	ENSANT Floppin Top	EA	1		215.00
CF 1051	Tubalizer	EA	5		550.00
CF 1901	Block	EA	1		290.00
E 101	Heavy Fast onliner	m	80		200.00
E 113	Block Polyming	Im	414		662.40
E 100	Reckon Meshup	m	40		170.00
CH 240	Blending charge mixing	SK	225		315.00
S 003	Service Suspension	EA	1		175.00
CE 204	Depth Charge 4/8 3001-4000	EA	1		2,160.00

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CHEMICAL / ACID DATA:


SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Robert Sullivan  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:  
FIELD SERVICE ORDER NO. (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Quality Oilwell Cementing Inc.

# Invoice

740 W WICHITA  
 P.O. Box 32  
 Russell, KS 67665

Date	Invoice #
10/22/2009	2014

<b>Bill To</b>
GLOBE OPERATING P.O. BOX 12 GREAT BEND KS 67530

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
275	common	10.00	2,750.00T
5	GEL	17.00	85.00T
10	Calcium	42.00	420.00T
290	handling	2.00	580.00
1	MILEAGE CHARGE	300.00	300.00
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	400.00	400.00
13	pump truck mileage charge	6.00	78.00
665	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-665.00T
272	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-272.00
	LEASE: SCHULTZ WELL #5		
	Stafford county Sales Tax	6.30%	167.52
<p><b>RECEIVED</b>  <b>NOV 13 2009</b>  <b>KCC WICHITA</b></p> <p><i>R.S.</i></p>			
Thank you for your business. Dave			<b>Total</b> \$3,912.52

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3868

Date	10-20-09	Sec.	22	Twp.	21	Range	13	County	STAFFORD	State	Ks	On Location		Finish	2:00 AM	
Lease	Schultz		Well No.	*5		Location										Gt Bend S to Co-Line
Contractor	Petromack Dels					Owner										3 S 1/2 E S1 E into
Type Job	Surface					To Quality Oilwell Cementing, Inc.										You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	12 1/4		T.D.	336'		Charge To										GLOBE OPERATING
Csg.	8 5/8 24"		Depth	336'		Street										
Tbg. Size						City										State
Tool						The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.						Shoe Joint	15		CEMENT							
Meas Line						Displace	20.4 Bbls									
EQUIPMENT						Amount Ordered										275 x Common 2 1/2 Gal 3 1/2 CC
Pumptrk	5	No.	Cementer	JOB		Common										275
Bulktrk	2	No.	Driver	BETON		Poz. Mix										
Bulktrk	PJ	No.	Driver	TODD		Gel.										5
JOB SERVICES & REMARKS						Calcium										10
Remarks:						Hulls										
Run 8 #s 8 5/8 24" csg						Salt										RECEIVED
MIX & Pump 275 x Common						Flowseal										NOV 13 2009
2 1/2 Gal 3 1/2 CC																KCC WICHITA
15" GAL 1.36 ft <sup>3</sup>																
SHUTDOWN						Handling										290
RELEASE 8 5/8 WOODEN PLUG						Mileage										.08 PER x PER MILE
Disp 20.4 Bbls total						FLOAT EQUIPMENT										
Close Valve on csg 200 #						Guide Shoe										
Good Circ thru JOB						Centralizer										
Circ CNT TO PIT						Baskets										
						AFU Inserts										1.8 5/8 wooden plug
THANK						Pumptrk Charge										Surface
TODD JOB BETON						Mileage										11
X Signature						Tax										
TODD SEBA						Discount										
						Total Charge										

PLEASE  
CALL  
AGAIN