

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: _____
Operator Contact Person: Diana Smart
Phone (832) 636-8380
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Anadarko Production Company
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
06/04/1959 Unknown 06/12/1959
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 175-00357-0000
County Seaward
NW NE NE NE Sec. 32 Twp. 34S S. R. 33 E W
251' FNL Feet from S/N (circle one) Line of Section
360' FEL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Liberal Well # 1
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 2836' Kelley Bushing _____
Total Depth 2707' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 706' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

See 5/19/09

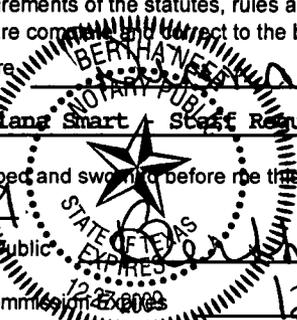
Drilling Fluid Management Plan Att I No 12-11-09
(Data must be collected from the Reserve Pit) P+A
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 03 2009
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Diana Smart
Title Staff Regulatory Analyst Date 03/31/2009
Subscribed and sworn to before me this 31st day of March
20 09
Notary Public: Bernhafe
Date Commission Expires: 12-27-09



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

14119150

Side Two

Operator Name Anadarko Petroleum Corporation

Lease Name Liberal

Well # 1

Sec. 32 Twp. 34 S.R. 33 East West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		706'	Unknown	400	Unknown
Production		4-1/2"		2704'	Unknown	500	Unknown

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2595'-2675' (perfed in 1959)	Acidized w/6200 gals acid in 1985	2595-2675
		Acidized w/6500 gals acid in 1995	2595-2675
	This ACO-1 form was done to accompany the		
	CP-1 Intent to Plug Form.		

TUBING RECORD	Size 2-3/8"	Set At 2693	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil' Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		Unknown			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2595' - 2675'
 (If vented, submit ACO-18.) Other (Specify) _____



April 2, 2009

Steve Bond
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market Room 2078
Wichita, KS 67202-3802

RECEIVED
KANSAS CORPORATION COMMISSION
APR 03 2009
CONSERVATION DIVISION
WICHITA, KS

RE: P&A Applications

Dear Mr. Bond:

Don has this

Enclosed is a Well Plugging Application, Form CP-1, for the following wells:

Gunzenhauser A 1H API 15-129-20869
Liberal 1 API 15-175-00357

sent to KH 4/02/09

Also enclosed, in duplicate, is an Application for Surface Pit for each well and an original and two copies of an ACO-1 form for the Liberal 1 well.

Please call me at 832-636-8380 if there are any questions or problems.

Sincerely,

Diana Smart
Staff Regulatory Analyst
Diana.Smart@anadarko.com
832-636-8380

Enclosures