

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6819
Name: SCOTT'S WELL SERVICE
Address 1: PO BOX 136
Address 2:
City: ROXBURY State: KS Zip: 67476 +
Contact Person: JAY SCOTT
Phone: (785) 254-7828 / (785) 360-0392
CONTRACTOR: License # 6819
Name: SCOTT'S WELL SERVICE
Wellsite Geologist: NONE
Purchaser: NCRA
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW
Gas ENHR SIGW
CM (Coal Bed Methane) Temp. Abd.
Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: SCOTT'S WELL SERVICE
Well Name: G. JOHNSON 2
Original Comp. Date: 4/16/1981 Original Total Depth: 3225
Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: 3183 Plug Back Total Depth
Commingled Docket No.:
Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.: E 30420
* 10/13/09 Date Reached TD 10/16/2009
Spud Date or Recompletion Date Completion Date or Recompletion Date

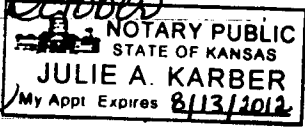
API No. 15 - 15-169-20 128-0002
Description:
SW Sec. 32 Twp. 14 S. R. 2 East West
160 1086 Feet from North / South Line of Section
3690 3694 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: SALINE
Lease Name: G. JOHNSON Well #: 2
Field Name: SALINA
Producing Formation: MAQUOKETA
Elevation: Ground: Kelly Bushing: 1241'
Total Depth: 3225 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 163 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan AIT I NR 12-11-09
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Scott
Title: Sec. / Treas. Date: 10/27/09
Subscribed and sworn to before me this 27th day of October 2009.
Notary Public: Julie A. Karber
Date Commission Expires: 8/13/2012



(Assign to RR)
KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
OCT 30 2009

KCC WICHITA

Operator Name: SCOTT'S WELL SERVICE Lease Name: G. JOHNSON Well #: 2
 Sec. 32 Twp. 14 S. R. 2 East West County: SALINE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HUNTON</td> <td>3036</td> <td>1248</td> </tr> </table>	Name	Top	Datum	HUNTON	3036	1248
Name	Top	Datum					
HUNTON	3036	1248					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	BRIDGE PLUG SET AT 3183		
4	PERF 3045-49	ACIDIZE 500 15% ACID	

(ALL EXISTING)

*KW
11/12/09*

TUBING RECORD: <input checked="" type="checkbox"/> Size: <u>2 3/8"</u> Set At: <u>3020</u> Packer At: <u>3023</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>UNTIL APPROVED BY KCC</u> Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>VACUUM</u>
Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 30 2009

KCC WICHITA

LOG-TECH

of Kansas Inc.

GREAT BEND, KANSAS

GAMMA RAY/NUETRON LOG

COPY

Company SCOTTS WELL SERVICE INC.
 Well O'CONNER #2
 Field SALINA
 County SALINE
 State KANSAS

Company **SCOTTS WELL SERVICE INC.**
 Well **O'CONNER #2**
 Field **SALINA**
 County **SALINE** State **KANSAS**

Location

NW/SE/SW

Other Services

PERFS

SEC. 32 TWP. 14 RGE. 2W

Permanent Datum

Elevation 1241

Log Measured From

KELLY BUSHING 5' AGL

Drilling Measured From

KELLY BUSHING

Elevation

K.B. 1241
D.F.
G.L.

Date	10-14-2009
Run Number	ONE
Depth Driller	3244
Depth Logger	3244
Bottom Logged Interval	3243
Top Log Interval	2600
Open Hole Size	
Type Fluid	WATER
Density / Viscosity	
Max. Recorded Temp.	
Estimated Cement Top	
Time Well Ready	
Time Logger on Bottom	
Equipment Number	53
Location	GREAT BEND
Recorded By	LANCE GREGG
Witnessed By	MR. SCOTT

RECEIVED
 OCT 9 2009
 KCC MCHITA

10/05/2009

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String	8.625		N/A	N/A
Prof. String				
Production String	5.5		0	3223
Liner				