

\*CORRECTED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5249  
Name: Osborn Heirs Company  
Address 1: P.O. Box 17968  
Address 2: \_\_\_\_\_  
City: San Antonio State: TX Zip: 78217 + 0968  
Contact Person: Yolanda Nunley  
Phone: (210) 826-0700 x 219  
CONTRACTOR: License # 33375  
Name: Cheyenne Drilling  
Wellsite Geologist: Kevin Bailey  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry \_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: Osborn Heirs Company  
Well Name: Maune Trust #1  
Original Comp. Date: 4/26/07 Original Total Depth: 5400'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr. \_\_\_\_ Conv. to SWD  
 Plug Back: 3430' Plug Back Total Depth  
\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
8/29/08 8/29/08 9/8/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-21797-0001  
Spot Description: Kearny  
NW SE SW SE Sec. 2R Twp. 22 S. R. 38  East  West  
645 Feet from  North /  South Line of Section  
1810 Feet from  East /  West Line of Section \*

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Kearny  
Lease Name: Maune Trust Well #: 1  
Field Name: Panoma  
Producing Formation: Council Grove  
Elevation: Ground: 3338 Kelly Bushing: 3349  
Total Depth: 5400 Plug Back Total Depth: 3430  
Amount of Surface Pipe Set and Cemented at: 435 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 3483 Feet  
If Alternate II completion, cement circulated from: 435  
feet depth to: surface w/ 280 sx cmt.

Drilling Fluid Management Plan AH II NUR 12-10-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: evaporate & backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

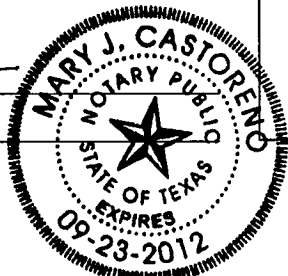
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Yolanda Nunley  
Title: Production Administrator Date: 10/29/09

Subscribed and sworn to before me this 29<sup>th</sup> day of October

20 09  
Notary Public: Mary J. Castoreno  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

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Operator Name: Osborn Heirs Company Lease Name: Maune Trust Well #: 1  
 Sec. 2R Twp. 22 S. R. 38  East  West County: Keamy

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2596'</td> <td>+753</td> </tr> <tr> <td>Council Grove</td> <td>2829'</td> <td>+520</td> </tr> <tr> <td>Heebner</td> <td>3815'</td> <td>-446</td> </tr> <tr> <td>Cherokee</td> <td>4487'</td> <td>-1138</td> </tr> <tr> <td>Morrow</td> <td>4701'</td> <td>-1352</td> </tr> </table>	Name	Top	Datum	Chase	2596'	+753	Council Grove	2829'	+520	Heebner	3815'	-446	Cherokee	4487'	-1138	Morrow	4701'	-1352
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24.00	435	prem.plus	280	2% cc
production	7 7/8	5 1/2	14.00	4528	prem.plus	210	5% kcl
			stage II	3483	prem.plus	700	6% Halad

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

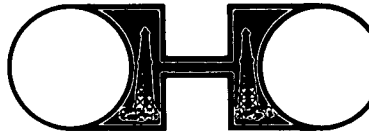
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2854'-2870'; 2890'-2894	Council Grove-acidized w/3100g.15%Hcl;	
4	2904'-2908'; 2912'-2916'; 2920'-2924'	fraced w/9807 g. Delta 140 & 495 mscf	
		N <sub>2</sub> with 100000 lbs. sand	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>2948'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/03/08</u>	Producing Method: <b>gas on casing</b> <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>55</u> Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2854' - 2924' oa</u> <u>Council Grove</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OSBORN HEIRS COMPANY  
OIL AND GAS EXPLORATION AND PRODUCTION

P.O. BOX 17968  
SAN ANTONIO, TEXAS 78217-0968  
(210) 826-0700

October 29, 2009

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market - Room 2078  
Wichita, KS 67202

*I did not rec'd  
cc of CDP-4,  
cc of ACO-1  
given to Kathy.*  
*va  
11/02/09*

RE: Maune Trust #1  
CORRECTED ACO-1 & CDP-4  
Sec.2-22S-38W  
API No. 15-093-21797-0001  
Kearny County, KS

Gentlemen:

Osborn Heirs Company is enclosing in this mailing, corrected "Well Completion Form" (ACO-1) and "Closure of Surface Pit" (CDP-4). Corrected herewith is the "Line of Section" (1810' from East) on both forms, which have been marked with an asterisk. Also enclosed is a copy of the Wellbore Diagram, OHC has previously mailed all wireline logs, drill stem test and production tests.

If there are any questions or concerns, please do not hesitate to contact me.

Sincerely,  
*Yolanda Nunley*  
Yolanda Nunley  
Production Administrator

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