

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: R J M Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Clafin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: Coffeyville
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/15/2009 10/20/2009 11/17/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25352-00-00
Spot Description: _____
NW SW NE NW Sec. 5 Twp. 19 S. R. 11 East West
800 Feet from North / South Line of Section
1350 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Johanning Well #: 1
Field Name: St. Peter
Producing Formation: Arbuckle
Elevation: Ground: 1817 Kelly Bushing: 1824
Total Depth: 3430 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att I nr 12-10-09
(Data must be collected from the Reserve Pit)
Chloride content: 45,000 ppm Fluid volume: 400 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Louanna B. Miller
Title: President Date: 12-7-09
Subscribed and sworn to before me this 8th day of December,
20 09.
Notary Public: Bonnie Jeffrey
Date Commission Expires: 9/20/2010

Bonnie Jeffrey
State Of Kansas
Notary Public
My Commission Expires

NO ACOI need w/out DST's.
KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 09 2009

KCC WICHITA

Operator Name: R J M Oil Company, Inc. Lease Name: Johanning Well #: 1
 Sec. 5 Twp. 19 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>-909</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1302</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1596</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Topeka	-909	KB	Lansing	-1302	KB	Arbuckle	-1596	KB
Name	Top	Datum											
Topeka	-909	KB											
Lansing	-1302	KB											
Arbuckle	-1596	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	265	Common	165	2% gel
Production	7 7/8	5 1/2	15.50	3427	ASC	180	10% salt Gel 3%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3420</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/19/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>43</u>	Gas Mcf	Water Bbls. <u>255</u>	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
--	---	---

DEC 09 2009

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3866

Date	10-16-09	Sec.	5	Twp.	19	Range	11	County	Barton	State	Ks	On Location		Finish	5:30 AM
Lease	Johanning	Well No.	#1	Location		ELLINWOOD KS 5 1/2 N to Church									
Contractor	ROYAL DELS + 2			Owner		E Past CEM S & E into									
Type Job	SURFACE			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4	T.D.	265		Charge To	RJM OIL									
Csg.	3 3/4 20#	Depth	265		Street										
Tbg. Size		Depth			City	State									
Tool		Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.		Shoe Joint	15		CEMENT										
Meas Line		Displace	16.3												

EQUIPMENT			
Pumptrk	5	No.	Cementor
			Helper
Bulktrk	8	No.	Driver
			Driver
Bulktrk	PJ	No.	Driver
			Driver

Amount Ordered	1655 (Common) 2 1/2 CCL 3 1/2 CCL
Common	165
Poz. Mix.	
Gel.	3
Calcium	6
Hulls	
Salt	
Flowseal	

JOB SERVICES & REMARKS

Remarks:
 Run 6 hrs 8 3/4 20# CSS
 Mix & Pump 1655 Common
 2 1/2 CCL 3 1/2 CCL 15' length 1.36 + 13
 Disp 16.3 Bbl total
 Good CIRC thru JOB
 CIRC CUT TO P.D.
 THANKS
 TODD JOE & NEALE
 PLEASE
 CALL
 AGAIN

Handling	174	RECEIVED DEC 09 2009 KCC WICHITA
Mileage	0.3 PER SS PER MILE	
FLOAT EQUIPMENT		
Guide Shoe		
Centralizer		
Baskets		
AFU Inserts		
Pumptrk Charge		
Mileage		

X Signature *[Signature]*

Tax
Discount
Total Charge

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3869

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-21-09	5	19	11	Barber	Ks		10:30 AM
Lease	Johanning		Well No. #1	Location		Ellenwood S U to Check	
Contractor	Royal Dalg #2			Owner	E. Post COM S E T10		
Type Job	5 1/2 Longsterns			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	7 1/2	T.D.	3930	Charge To	RJM		
Csg.	5 1/2	Depth	3927	Street			
Tbg. Size		Depth		City	State		
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint	2127	CEMENT 75 CU-110			
Meas Line		Displace	31 Bbls				
EQUIPMENT				Amount Ordered			
Pumptrk	5	No.	Cementer Helper JOE	1305x Common 1075 11 5 1/2 Longsterns			
Bulktrk	3	No.	Driver DUG	Common 100			
Bulktrk	PU	No.	Driver TDDO	Poz. Mix			
JOB SERVICES & REMARKS				Gel.			
Remarks:				Calcium			
Run 35 #1's 5 1/2 15.5" csg				Holds 16			
REG G SHOE # AFU 145 2127				Salt 13 x			
turbo 1-2-3-4-5-6-7-8-9				Flowseat 127#			
CMT BSKTS 1-5				500 gal MID GRADE 43			
Pump H2O 12 Bbls P/Flush H2O				Handling			
PLUG R-M holes				Mileage 03 PER SEC PER MILE			
MIX: Pump 145 sec Down Csg				FLOAT EQUIPMENT			
SHUT DOWN RELEASE PLUG				Guide Shoe 1 sec			
CLEAN PUMP LINES				Centralizer 9 Turbs			
START DISP				Baskets 2			
LIFT CMT 65 Bbls 700"				AFU Inserts 1			
PLUG DOWN 1000"				1 Top Rubber Plug			
PSC 40 Csg 1500"				1 Kalite HEAD			
RELEASE & HEAD				Pumptrk Charge Longsterns			
GOOD CMT THRU JOB				Mileage			
THANKS				Tax			
TDDO JOE DUG				Discount			
PLEASE CALL 1-478-1111				Total Charge			
Signature							