

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30742  
Name: Palomino Petroleum, Inc.  
Address 1: 4924 SE 84th St.  
Address 2: \_\_\_\_\_  
City: Newton State: KS Zip: 67114 + 8 8 2 7  
Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
CONTRACTOR: License # 34233  
Name: Maverick Drilling, L.L.C.  
Wellsite Geologist: Sean P. Deenihan  
Purchaser: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
8/27/09 9/4/09 9/4/09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24951-00-00  
Spot Description: \_\_\_\_\_  
NE SW SW NW Sec. 28 Twp. 17 S. R. 25  East  West  
2260 Feet from  North /  South Line of Section  
570 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Patricia Well #: 2  
Field Name: Pat  
Producing Formation: None  
Elevation: Ground: 2488 Kelly Bushing: 2494  
Total Depth: 4540 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** P+A AH II NCR  
(Data must be collected from the Reserve Pit) 12-10-09  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
Title: President Date: December 7, 2009

Subscribed and sworn to before me this 7th day of December,  
20 09.

Notary Public: Carla R. Penwell  
Date Commission Expires: October 6, 2013  
NOTARY PUBLIC - State of Kansas  
CARLA R. PENWELL  
My Appt. Expires 10-6-13

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**DEC 09 2009**

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Operator Name: Palomino Petroleum, Inc. Lease Name: Patricia Well #: 2  
 Sec. 28 Twp. 17 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Radiation Guard</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1802</td> <td>(+ 692)</td> </tr> <tr> <td>Base Anhy.</td> <td>1834</td> <td>(+ 660)</td> </tr> <tr> <td>Topeka</td> <td>3524</td> <td>(-1030)</td> </tr> <tr> <td>Heebner</td> <td>3802</td> <td>(-1308)</td> </tr> <tr> <td>Lansing</td> <td>3844</td> <td>(-1350)</td> </tr> <tr> <td>BKC</td> <td>4142</td> <td>(-1648)</td> </tr> <tr> <td>Marmaton</td> <td>4178</td> <td>(-1684)</td> </tr> </table>	Name	Top	Datum	Anhy.	1802	(+ 692)	Base Anhy.	1834	(+ 660)	Topeka	3524	(-1030)	Heebner	3802	(-1308)	Lansing	3844	(-1350)	BKC	4142	(-1648)	Marmaton	4178	(-1684)
Name	Top	Datum																							
Anhy.	1802	(+ 692)																							
Base Anhy.	1834	(+ 660)																							
Topeka	3524	(-1030)																							
Heebner	3802	(-1308)																							
Lansing	3844	(-1350)																							
BKC	4142	(-1648)																							
Marmaton	4178	(-1684)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	212'	Common	150	2% gel, 3% c.c.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**LOGS**

Pawnee	4268	(-1774)
Ft. Scott	4338	(-1844)
Cherokee Sh.	4362	(-1868)
Miss.	4449	(-1955)
LTD	4540	(-2046)

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Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

# Invoice

Date	Invoice #
8/28/2009	1857

<b>Bill To</b>
Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

**RECEIVED**

**AUG 29 2009**

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common	10.00	1,500.00T
3	GEL	17.00	51.00T
5	Calcium	42.00	210.00T
158	handling	2.00	316.00
1	MILEAGE CHARGE	250.00	250.00
1	surface pipes 0-500ft	400.00	400.00
31	pump truck mileage charge	6.00	186.00
352	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-352.00T
230	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-230.00
	LEASE: PATRICIA WELL #2 Ness county Sales Tax	5.30%	74.68

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**KCC WICHITA**

Thank you for your business. Dave	<b>Total</b>	\$2,405.68
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3341

Date	2/27/09	Sec	22	Twp.	17	Range	25 W	County		State	KS	On Location		Finish	10:00 AM
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Lease	Patrol	Well No.	2	Location	Area 11, SW 1/4, Twp 17 N, R 25 W										
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Contractor	Quality Oilwell Cementing, Inc.							Owner							
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Type Job	Cementing							Owner	To Quality Oilwell Cementing, Inc.						
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Hole Size	10 1/2"	T.D.	212'	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
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Csg.	75'	Depth	212'	Charge To	Bakken Petroleum Inc.										
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Tbg. Size		Depth		Street											
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Drill Pipe		Depth		City	State										
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
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Cement Left in Csg.	15'	Shoe Joint		<b>CEMENT</b>											
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Press Max.		Minimum		Amount Ordered	150 @ 10.00 = 1500.00										
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Meas Line		Displace	13 1/2"	Common	150 @ 10.00 = 1500.00										
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Perf.				Poz. Mix											
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<b>EQUIPMENT</b>				Gel.	3 @ 17.00 = 51.00										
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Pumptrk	No.	Cementer		Calcium	5 @ 42.00 = 210.00										
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Bulktrk	No.	Driver		Mills											
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Bulktrk	No.	Driver		Salt											
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<b>JOB SERVICES &amp; REMARKS</b>				Flowseal											
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Pumptrk Charge	SFC		400.00												
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Mileage	31	262	186.00												
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Footage															
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		Total	586.00	Handling	150 @ 2.00 = 316.00										
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Remarks:				Mileage	250.00										
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				Pump Truck Charge	586.00										
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<b>FLOAT EQUIPMENT</b>															
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				Guide Shoe											
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				Centralizer											
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				Baskets											
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				AFU Inserts											
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				Rotating Head											
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				Squeeze Mainfold											
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X Signature															
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Tax 74.68  
Discount (582.00)  
Total Charge 2405.68

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

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SEP 09 2009

# Invoice

Date	Invoice #
9/6/2009	1889

<b>Bill To</b>
Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
162	common	10.00	1,620.00T
108	POZ	6.00	648.00T
9	GEL	17.00	153.00T
68	Celloseal	2.00	136.00T
279	handling	2.00	558.00T
1	MILEAGE CHARGE	350.00	350.00T
1	pump truck charge plugging	500.00	500.00T
31	pump truck mileage charge	6.00	186.00T
830	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-830.00T
	LEASE: PATRICIA WELL #2 Ness county Sales Tax	5.30%	176.01

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Thank you for your business. Dave	<b>Total</b>	\$3,497.01
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3376

Date	9-5-09	Sec.	23	Twp.	17	Range	25	County	NESS	State	Ks	On Location		Finish	5:30AM
Lease	Palommo		Well No.	#2		Location Arnold Ks									
Contractor	Maverick Pels #102					Owner 3W 6S E Into									
Type Job	PTA					To Quality Oilwell Cementing, Inc.									
Hole Size	7 7/8					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Csg.						T.D. 4560					Charge To Palommo Pelt.				
Tbg. Size						Depth					Street				
Drill Pipe	4 1/2					Depth					City State				
Tool						Depth					The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.						Shoe Joint					Amount Ordered <b>CEMENT</b> 270 x 60/40 Poz 4% Gel 1/4" CIF				
Press Max.						Minimum					Common 162				
Meas Line						Displace					Poz. Mix 100				
Perf.											Gel. 9				
<b>EQUIPMENT</b>															
Pumptrk	5	No.	Cementer		JOB										
			Helper												
Bulktrk		No.	Driver		Rocky										
			Driver												
Bulktrk	P	No.	Driver		TODD										
			Driver												
<b>JOB SERVICES &amp; REMARKS</b>															
Pumptrk Charge	PTA					Handling 279									
Mileage	31					Mileage 08 PBL SK PGL M. LB									
Footage						Pump Truck Charge									
	Total					FLOAT EQUIPMENT									
Remarks:															
1st Plug 1800' 50 x 60/40 Poz 4% GEL 1/4" CIF															
Disp w/ H <sub>2</sub> O															
2nd Plug 1150' 80 x 60/40 Poz 4% GEL 1/4" CIF															
Disp w/ H <sub>2</sub> O															
3rd Plug 550' 40 x 60/40 Poz 4% GEL 1/4" CIF															
Disp w/ H <sub>2</sub> O															
4th Plug 240' 40 x 60/40 Poz 4% GEL 1/4" CIF															
Disp w/ H <sub>2</sub> O															
60' 30 x 60/40 Poz 4% GEL 1/4" CIF															
Rhds 30 x 60/40 Poz 4% GEL 1/4" CIF															
Thank TODD JOB Rocky															
Signature <b>Bill Skeen</b>															
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Tax Discount Total Charge															

Company Palomino Petroleum, Inc.  
Address 4924 SE 84th Street  
CSZ Newton, KS 67114  
Attn. Shawn Deenihan

Lease Name Patricia  
Lease # 2  
Legal Desc NE SW SW NW  
Section 28  
Township 17S  
County Ness  
Drilling Cont Maverick Drilling #102  
Job Ticket 3058  
Range 25W  
State KS

Comments Unnamed

### GENERAL INFORMATION

Test # 1  
Tester Jimmy Ricketts  
Test Type Conventional Bottom Hole  
Successful Test

# of Packers 2.0 Packer Size 6 3/4

Mud Type Gel Chem  
Mud Weight 9.4 Viscosity 56.0  
Filtrate 9.6 Chlorides 3900

Drill Collar Len 0  
Wght Pipe Len 0

Formation Mississippian  
Interval Top 4385.0 Bottom 4448.0  
Anchor Len Below 63.0 Between 0

Total Depth 4448.0  
Blow Type Weak blow building to 1 1/2" initial flow period. No blow final flow period.  
Flushed tool 10 minutes into flow with no effect. Times: 30, 30, 15, 16.

Chokes 3/4  
Top Recorder # 1367  
Mid Recorder #  
Bott Recorder # w1023

Mileage 170  
Standby Time 0  
Approved By

Extra Equipmnt Jars & Safety Joint  
Time on Site 5:00 PM  
Tool Picked Up 6:15 PM  
Tool Layed Dwn 11:30 PM

Elevation 2488.00 Kelley Bushings 2494.00

Start Date/Time 9/2/2009 5:54 PM  
End Date/Time 9/2/2009 11:35 PM

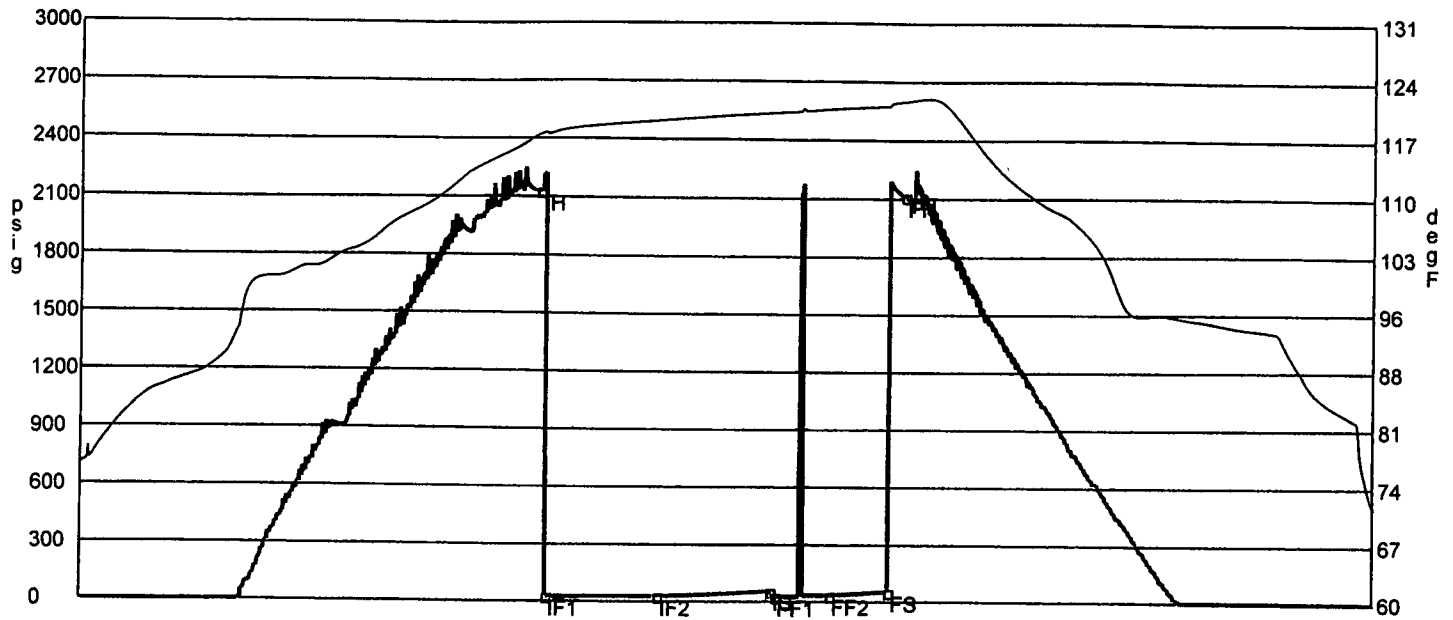
### RECOVERY

Feet	Description	Gas	Oil	Water	Mud
2	Clean oil	0% 0ft	100% 2ft	0% 0ft	0% 0ft
25	Trace oil cut mud	0% 0ft	trace	0% 0ft	100% 25ft

DST Fluids 0

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	Date	Time	Pressure	Temp	
IH	9/2/2009 7:54:00 PM	2	2126.006	117.272	Initial Hydro-static
IF1	9/2/2009 7:55:45 PM	2.029167	20.422	117.298	Initial Flow (1)
IF2	9/2/2009 8:25:30 PM	2.525	23.273	118.975	Initial Flow (2)
IS	9/2/2009 8:55:30 PM	3.025	51.469	119.966	Initial Shut-In
FF1	9/2/2009 8:56:45 PM	3.045833	22.393	119.994	Final Flow (1)
FF2	9/2/2009 9:11:15 PM	3.2875	29.254	120.475	Final Flow (2)
FS	9/2/2009 9:26:45 PM	3.545833	48.684	120.87	Final Shut-In
FH	9/2/2009 9:30:45 PM	3.6125	2108.606	121.427	Final Hydro-static

### GAS FLOWS

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th Street**  
 CSZ **Newton, KS 67114**  
 Attn. **Shawn Deenihan**

Lease Name **Patricia**  
 Lease # **2**  
 Legal Desc **NE SW SW NW**  
 Section **28**  
 Township **17S**  
 County **Ness**  
 Drilling Cont **Maverick Drilling #102**

Job Ticket **3058**  
 Range **25W**  
 State **KS**

Comments **Unnamed**

**GENERAL INFORMATION**

Test # **2** Test Date **9/3/2009**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**  
 Number of Packers **2.0** Packer Size **6 3/4**

Liquid Type **Gel Chem**  
 Liquid Weight **9.2** Viscosity **52.0**  
 Filtrate **10.4** Chlorides **5000**

Drill Collar Len **0**  
 Weight Pipe Len **0**

Formation **Mississippian**  
 Interval Top **4411.0** Bottom **4464.0**  
 Anchor Len Below **53.0** Between **0**  
 Total Depth **4464.0**

Flow Type **Weak blow building to 1 1/2" initial flow period. No blow final flow period.**  
 Times: **30, 30, 15, 17.**

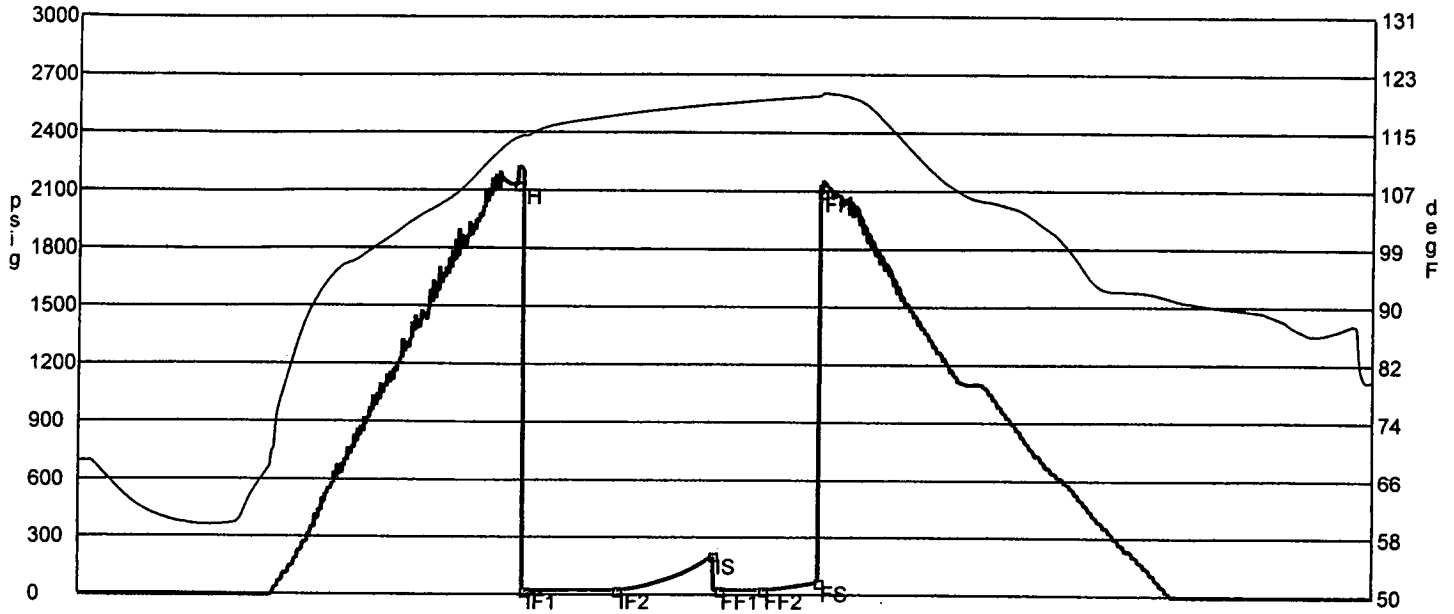
Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **13767**  
 Mid Recorder #  
 Bott Recorder # **w1023**  
 Mileage **0** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety Joint**  
 Time on Site **7:00 AM**  
 Tool Picked Up **8:30 AM**  
 Tool Layed Dwn **2:00 PM**  
 Elevation **2488.00** Kelley Bushings **2494.00**

Start Date/Time **9/3/2009 8:05 AM**  
 End Date/Time **9/3/2009 2:45 PM**

**RECOVERY**

Net Description	Gas	Oil	Water	Mud
Clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
Oil cut mud	0% 0ft	3% 0.4ft	0% 0ft	97% 14.6ft
ST Fluids	<b>0</b>			

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 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	9/3/2009 10:19:00 AM	2.233333	2126.763	114.022	Initial Hydro-static
IF1	9/3/2009 10:21:30 AM	2.275	19.483	114.23	Initial Flow (1)
IF2	9/3/2009 10:50:30 AM	2.758333	22.747	117.213	Initial Flow (2)
IS	9/3/2009 11:20:15 AM	3.254167	206.974	118.719	Initial Shut-In
FF1	9/3/2009 11:22:15 AM	3.2875	24.069	118.771	Final Flow (1)
FF2	9/3/2009 11:35:45 AM	3.5125	24.235	119.335	Final Flow (2)
FS	9/3/2009 11:53:00 AM	3.8	65.695	119.954	Final Shut-In
FH	9/3/2009 11:53:30 AM	3.808333	2093.643	120.23	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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 DEC 09 2009  
 KCC WICHITA

Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th Street**  
 CSZ **Newton, KS 67114**  
 Attn. **Shawn Deenihan**

Lease Name **Patricia**  
 Lease # **2**  
 Legal Desc **NE SW SW NW** Job Ticket **3058**  
 Section **28** Range **25W**  
 Township **17S**  
 County **Ness** State **KS**  
 Drilling Cont **Maverick Drilling #102**

Comments **Unnamed**

**GENERAL INFORMATION**

Test # **3** Test Date **9/4/2009**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole Successful Test**  
 # of Packers **2.0** Packer Size **6 3/4**  
 Mud Type **Gel Chem**  
 Mud Weight **9.2** Viscosity **52.0**  
 Filtrate **10.4** Chlorides **5000**

Drill Collar Len **0**  
 Wght Pipe Len **0**

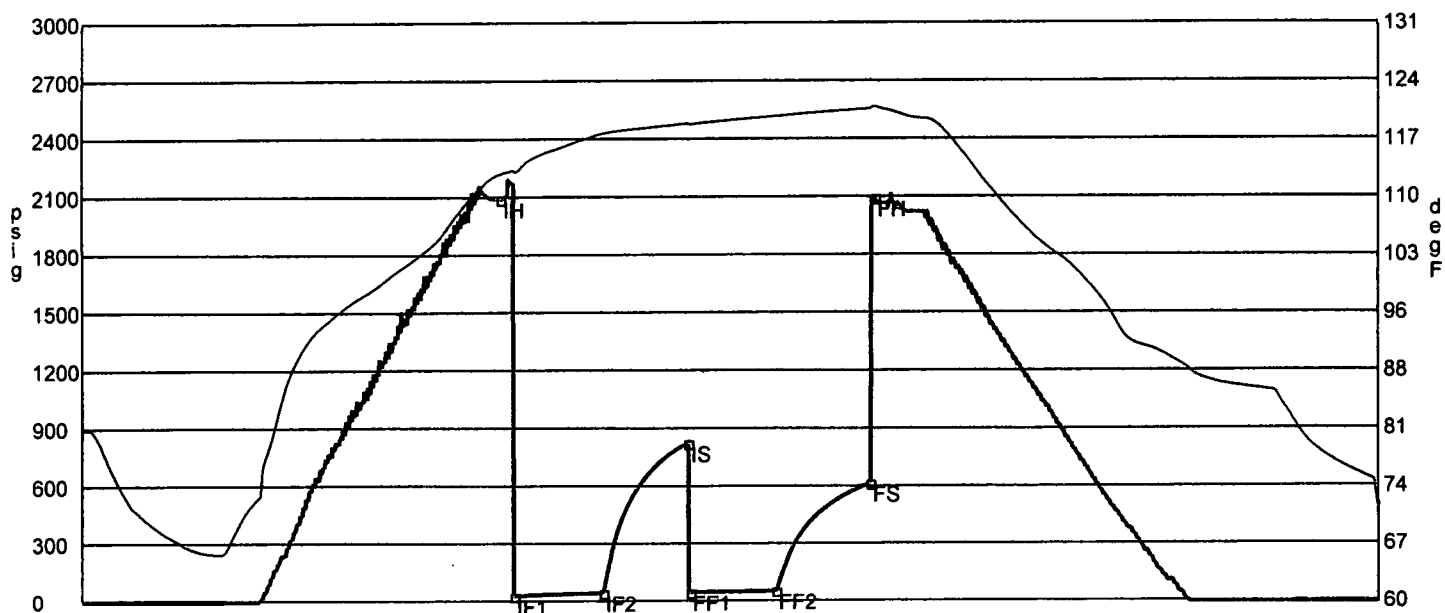
Formation **Mississippian**  
 Interval Top **4410.0** Bottom **4476.0**  
 Anchor Len Below **66.0** Between **0**  
 Total Depth **4476.0**  
 Blow Type **Weak blow building to 5" initial flow period. No blow building to 1/2" final flow period. Times: 30, 30, 30, 32.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **13767**  
 Mid Recorder #  
 Bott Recorder # **w1023**  
 Mileage **0** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety Joint**  
 Time on Site **10:00 PM**  
 Tool Picked Up **12:30 AM**  
 Tool Layed Dwn **6:30 AM**  
 Elevation **2488.00** Kelley Bushings **2494.00**  
 Start Date/Time **9/4/2009 12:01 AM**  
 End Date/Time **9/4/2009 7:22 AM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
20	Oil cut mud	0% 0ft	3% 0.6ft	0% 0ft	97% 19.4ft
60	Water cut mud with trace oil	0% 0ft	trace	18% 10.8ft	82% 49.2ft
DST Fluids <b>8000</b>					

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	Date	Time	Pressure	Temp	
IH	9/4/2009 2:22:00 AM	2.35	2091.269	112.569	Initial Hydro-static
IF1	9/4/2009 2:26:45 AM	2.429167	27.307	112.806	Initial Flow (1)
IF2	9/4/2009 2:57:15 AM	2.9375	44.281	117.464	Initial Flow (2)
IS	9/4/2009 3:26:15 AM	3.420833	824.714	118.649	Initial Shut-In
FF1	9/4/2009 3:27:00 AM	3.433333	46.54	118.571	Final Flow (1)
FF2	9/4/2009 3:56:15 AM	3.920833	53.794	119.544	Final Flow (2)
FS	9/4/2009 4:28:30 AM	4.458333	616.131	120.46	Final Shut-In
FH	9/4/2009 4:30:00 AM	4.483333	2092.732	120.723	Final Hydro-static

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