

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

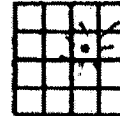
COPY

Company: KWB OIL PROPERTY MGMT.
Farm: McCracken No. 1

SEC. 8 T. 34 N. 12W
C SW/4 NE/4

Total Depth. 526 9'
Comm. 10-3-64 Comp. 10-21-64
Shot or Treated.
Contractor. Bowers Drig. Co., Inc.
Issued. 1-9-65

County Barber
KANSAS



CASINO:
8 5/8" 397' com. w/175 ax.
1 3/4" 4897' com. w/125 ax.

Elevation. 1512 GL.

Production. CAL. OPN Flow 54.00
MCPD + 7 BHPD FTP
968#

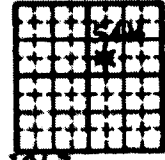
Figures indicate Bottom of Formations.

| | |
|-----------------|------|
| Redbed & Shale | 1315 |
| Shale | 1685 |
| Lime & Shale | 2050 |
| Lime | 2590 |
| Lime & Shale | 3090 |
| Lime | 5020 |
| Lime & Shale | 5132 |
| Lime with chert | 5152 |
| Lime | 5252 |
| Shale & Sand | 5269 |
| Total Depth | |

| | |
|---------------------|------|
| TOPS | |
| Elgin Zone | 3586 |
| Elgin Sand | 3600 |
| Heebner | 3830 |
| Toronto | 3845 |
| Douglas Shale | 3897 |
| Lansing | 4021 |
| Base Kansas City | 4554 |
| Marston | 4583 |
| Mississippian Chert | 4719 |
| Kinderhook Shale | 5030 |
| Kinsoner Sand | 5147 |
| Viola | 5149 |
| Simpson Shale | 5247 |
| Simpson Sand | 5258 |

K. G. S. BUREAU

11-235
 STATE Kans MAP NO. _____ COUNTY Barber SEC. 8-34S-12W
 OPER. KWB Oil Property Mgmt - Tulsa, Okla. LOC. C SW NE of Sec
 WELL 1 FARM McCracken FT/FR _____ LINE _____
 POOL Boggs SW Ext ELEV. 1516 GA. 1521 OF 1523 KB
 CONT. Bowers Drlg. GEO. Kenny Smith
 CO. INT. 5430' Oil Test
 P.R. 9-30-64 SPUD. 10-3-64 COMP. 11-17-64
 TD. 5269 FM. Sp sd 4862
 COMP. RECORD Miss 4725-50 20 750A
 1 Pt OF: 5,400,000 Cfgpd & 7 BWPD & scum oil, BTU 1074
 8 5/8" @397 w/125 ex. 4 1/2" @4897 w/125 ex. *Davis Inc.*



(DF Log)
 #lg zn 3586 -2065 DST #1 (Miss) 4720-50, Op 1 hr, GTS/1",
 #lg sd 3600 -2079 Ga 2,360,000 Cfgpd/5", Ga 3,000,000 Cfgpd/
 #b 3830 -2309 /30" & stab, R 160' GCM (BTU 1074), ISIP
 #or 3845 -2324 1329#/30", IFP 300#, FFP 371#, FSIP 1311
 #g sh 3897 -2376 #/30"
 #ans 4021 -2500 DST #2 (Miss) 4750-70, Op 1 hr, GTS/4 1/2",
 #kc 4554 -3033 Ga 1,430,000 Cfgpd/5", Ga 1,930,000 Cfgpd/
 #arm 4583 -3062 /30" & stab, R 45' GCM, ISIP 1382#/30",
 (Cont Below) IFP 159#, FFP 212#, FSIP 1272#/30", RTD
 5269, S J Log, 4 1/2" @4897 w/125 ex., MICT,
 Miss 4719 -3198 CO 4862 PBTD, Perf 20/4725-50 (Miss) Ga
 #h 5030 -3509 est 2,000,000 Cfgpd - nat, 750 MA, Ga
 #z sd 5147 -3626 5,250,000 Cfgpd & spray AW thru 2" tbg/
 #i 5149 -3628 4 hrs, (BTU 1074), SITP 1180#/14 hrs, SICP
 #p sh 5247 -3726 1190#/14 hrs, Ga 2,740,000 Cfgpd thru 24/
 #p sd 5258 -3737 64" choke & 20 BW & scum oil/9 hrs
 LTD 5267 -3746 4 Pt Ind OF: 4,800,000 Cfgpd/24 hrs,
 1 Pt OF: 5,400,000 Cfgpd & 7 BWPD & scum
 (KB Spl) oil, SITP 1200# & SICP 1200#/72 hrs, BTU
 Miss 4723 -3200 1074, Miss 4725-50 - COMPLETED
 RTD 5269 Extends Boggs SW Field

