

For KCC Use: 1-13-2010
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 19 2010
month day year

OPERATOR: License # 5003 ✓
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300
City/State/Zip: Wichita, KS 67206-2366
Contact Person: Scott Hampel
Phone: 316-636-2737x104 ✓

CONTRACTOR: License # 5142
Name: Sterling Drilling Company

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Infield	
	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot 150'W of
C E2 SW Sec 3 Twp. 7 S. R. 19
 East West
1320 feet from N / S Line of Section
1830 feet from E / W Line of Section

is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Rooks
Lease Name: BELLERIVE "A" Well #: 1-3
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Information(s): LKC / Arbuckle

Nearest Lease or unit boundary: 810'

Ground Surface Elevation: 2006' (Surveyed) feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 950' 900'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'+

Length of Conductor Pipe required: None

Projected Total Depth: 3500'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top, in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **unable water to surface** within **120 days** of plug date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 1/7/10 Signature of Operator or Agent: Scott Hampel Title: Vice President - Production

For KCC Use ONLY
API # 15 - 103-23844-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: 1-8-2010
This authorization expires: 1-8-2011
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JAN 08 2010
KCC WICHITA

3-7-19W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

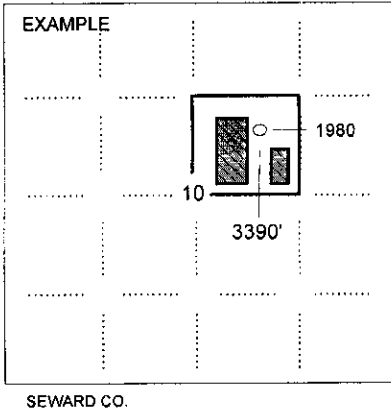
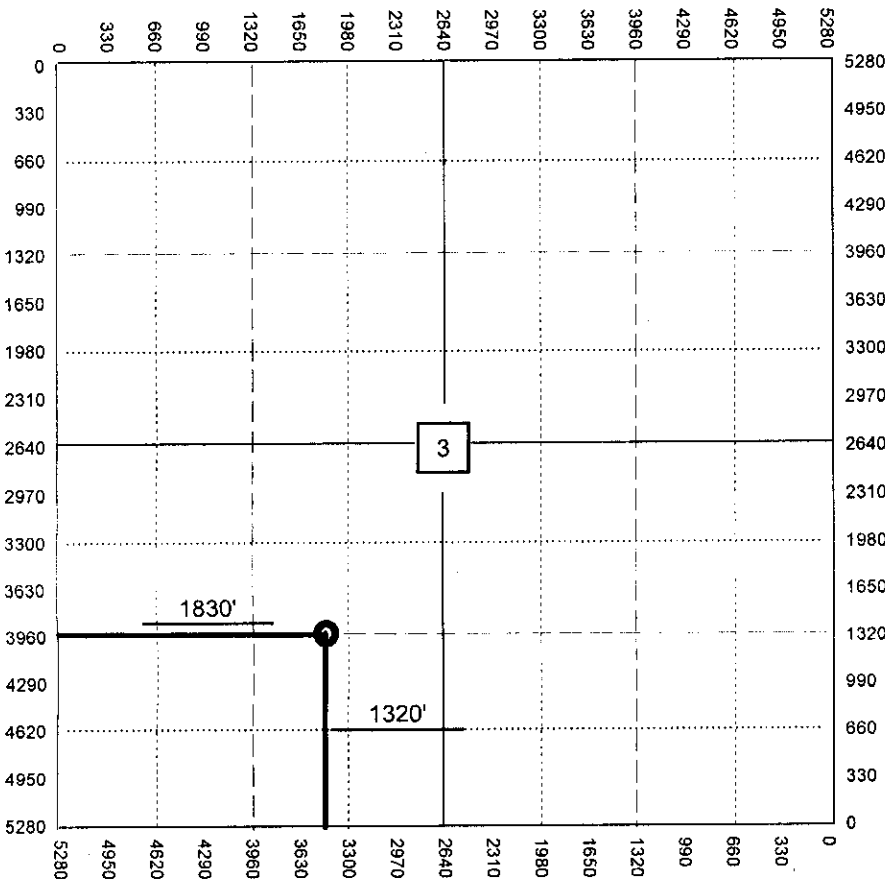
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 103-23844-0000
 Operator: McCoy Petroleum Corporation
 Lease: BELLERIVE "A" #1-3
 Well Number: #1-3
 Field: Wildcat
 Number of Acres attributable to well: 160
 QTR / QTR / QTR of acreage: SW

Location of Well: County: 150'W of C E2 SW, Rooks County, KS
1320 feet from N S (check one) Line of Section
1830 feet from E W (check one) Line of Section
 Sec 3 Twp 7 S. R. 19 East West
 Is Section X Regular or _____ Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary fine.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: McCoy Petroleum Corporation		License Number: 5003
Operator Address: 8080 E. Central, Suite #300, Wichita, KS 67206-2366		
Contact Person: Scott Hampel		Phone Number: 316-636-2737x104
Lease Name & Well No.: BELLERIVE "A" #1-3		Pit Location (QQQQ): 150'W of C E2 SW Sec 3 Twp 7s R 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1320 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1830 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rooks County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3600 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite / Drilling Mud
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A : Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit NA feet Depth of water well NA feet		Depth to shallowest fresh water NA feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: 3 Abandonment procedure: Evaporate and let dry, backfill and return location to original condition. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 1/7/10 Date		RECEIVED JAN 08 2010 KCC WICHITA
Signature of Applicant or Agent: <i>Scott Hampel</i>		Signature: Scott Hampel
KCC OFFICE USE ONLY		
Date Received: 1-8-10	Permit Number: _____	Permit Date: 1-8-10 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-163-23844-0000

KCC -- Conservation Division Forms -- 06/01/2009

Internet KCC Home Page -- <http://kcc.ks.gov>

Conservation Division Home Page -- <http://kcc.ks.gov/conservation/index.htm>

Conservation Division Forms -- <http://kcc.ks.gov/conservation/forms/index.htm>

ADOBE FILL-IN FORM ON INTERNET

FORM DATE

- Electronic Filing of KCC forms**
- 04/2008 ■ Master Electronic Filing Certificate MEFC
- General Administrative**
- 09/2005 ■ License Application OPL-1
 - 04/2004 ■ Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1
 - 06/2009 ■ Well Intentry OWI-1
- Well Permitting**
- 10/2007 ■ Notice of Intent to Drill C-1 *Please use updated forms on future filings.*
 - 04/2004 ■ Application for Surface Pit CDP-1
 - 12/2008 ■ Cathodic Protection Borehole Intent to Drill CB-1
- Well Completion Reports and Other Well Application**
- 10/2008 ■ Well Completion Form ACO-1
 - 03/2009 ■ Commingling Application ACO-4
 - 03/2009 ■ Dual Completion Report ACO-5
 - 09/2005 ■ Well Location Exception Application Check List ACO-17
 - 05/2009 ■ Venting-Flaring of Gas ACO-18
 - 09/2005 ■ Extended Gas Venting Affidavit CG-3
 - 09/2005 ■ Coalbed Natural Gas Venting Affidavit CG-4
 - 03/2009 ■ Temporary Abandonment Application CP-111
 - 09/2003 ■ Verified Affidavit For Vacuum Operations V-1
- Surface Pits and Waste Transfer**
- 04/2004 ■ Application for Surface Pit CDP-1
 - 04/2004 ■ Closure of Surface Pit CDP-4
 - 08/2008 ■ Exploration and Production Waste Transfer CDP-5
- Well Plugging Report**
- 03/2009 ■ Well Plugging Application CP-1
 - 03/2009 ■ Well Plugging Record CP-4
 - 08/2003 ■ Seismic Hole Affidavit
- Oil & Gas Well Testing Report**
- 10/1996 Oil Productivity Test & GOR Report C-5
 - 10/1996 Multi-Point Back Pressure Test CG-1
 - 07/2003 ■ One Point Stabilized Open Flow or Deliverability Test G-2
- Gas Gathering Report**
- 06/2008 ■ Gas Gathering Report GG-1
 - 06/2007 ■ Gas Gathering Segment Report GG-1a
- Oil and Gas Producer's Report**
- 06/1989 Summary of Oil Producers Report CO-8, CO-8A
 - 08/2000 ■ Gas Producer/Purchaser Monthly Report CG-7, CG-7A
- Acreage Attribution and Well Spacing Report**
- 12/1994 Oil Acreage Attribution Plat CO-7
 - 12/1994 Gas Acreage Attribution Plat CG-8
- New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request**
- 07/2006 ■ New Pool Determination-Discovery Allowable ACO-16
 - 10/1999 ■ Application for Enhanced Recovery Project Certification CER-1, and Calculation Sheet Base Production Calculation and Certification CER 1-A
- Underground Injection Control Report**
- 07/2006 ■ UIC Application U-1
 - 11/2008 ■ Annual Report U3-C. This form is required on an annual basis due each March 1.
 - 07/2003 ■ Notice of Injection (of commencement or termination of injection) U-5
 - 07/2003 ■ Application to Amend Injection Order U-8
 - 07/2003 ■ Notice to Modify Injection Order U-9
- Wireline Service**
- 08/2003 ■ Monthly Wireline Service Company Report MWSC-1