For KCC Use: 1-16-2010 Effective Date: 4 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

			**/- [5) days prior to commencing well	
	January	11	2010	70'N of	
Expected Spud Date:	month	day	year	Spot Description: 70 TN SE SE NW NW Sec. 32 Twp. 7 S. R. 19W	ŽIW.
	_	•		(ara/ara) 920 feet from X N / S Line of Sec	
OPERATOR: License# _	34335	T) A NTS Z		990 teet from E / X W Line of Sec	
Name: SCHOELI	LER OIL COM	PANY		Is SECTION: X Regular Irregular?	
	iole Lane				
Address 2:	Dolis State	KS zin	67467 +	(Note: Locate well on the Section Plat on reverse side) Rooks	
Contact Person: Bra	andon Coppl	.e		County: ROOKS Lease Name: COPPLE Well #: 1	
Phone: (785) .	392-3358			Field Name: Reservoir West	
CONTRACTOR: Licens	31548 🖊			le this a Provated / Spaced Field?	No
Name: Discove	ery Drillin	ıg Co.,	Inc.	Target Formation(s): LKC & Arbuckle	
Well Drilled For.	: Well Cla	ss:	Type Equipment:	Near Bat Leads of this boardary in a 10//	
	nh Rec Infie	əld	Mud Rotary	Ground Surace Elevation.	_
	····	ol Ext.	Air Rotary	Water well within one-quarter mile:	4
	isposal Wild	deat	Cable	100'	No
Seismic ;	_ # of Holes Oth	er		2001	
Other:				0 (. D) . A (
THOMANO: old v	well information as f	ollows:		Surface Pipe by Alternate: I XIII Length of Surface Pipe Planned to be set: 200 *	
				Longth of Conductor Pico (if any): None	
				Projected Total Depth: 3700	
Well Name:	- Dotos	Original	Total Depth:	Formation at Total Depth: Arbuckle	
Original Completion	n Date:	Origina:	Total Depili.	Water Source for Drilling Operations:	
Directional, Deviated or	r Horizontal wellbore	∋?	Yes X No	Well X Farm Pond Other:	
If Yes, true vertical depti	th:			DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	No
				If Yes, proposed zone:	
					~
				RECEIVE	
			ompletion and eventual plug	RECEIVE	
It is agreed that the fo	bllowing minimum r	requiremen	ompletion and eventual plug its will be met:	RECEIVE	
It is agreed that the fo	ollowing minimum r	requiremen se <i>prior</i> to	ompletion and eventual plug its will be met: spudding of well;	RECEIVE Agging of this well will comply with K.S.A. 55 et. seq. JAN 08 2	2010
It is agreed that the fo 1. Notify the appro- 2. A copy of the ar-	ollowing minimum r opriate district offic oproved notice of i	requiremence be <i>prior</i> to intent to dr	ompletion and eventual plug its will be met: spudding of well; ill shall be posted on each	RECEIVE Sping of this well will comply with K.S.A. 55 et. seq. JAN 0 8 2 drilling rig; KCC WICH	2010
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

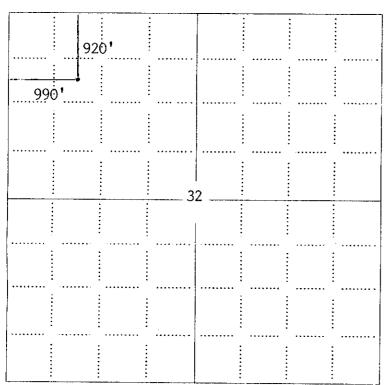
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

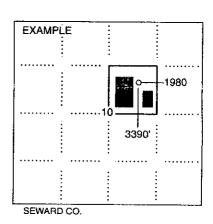
API No. 15 - /6 3 - 23 846 - OD - OD Operator: SCHOELLER OIL COMPANY	Location of Well: County: Rooks
Lease: COPPLE	920 feet from X N / S Line of Section
Well Number:	990 feet from E / X W Line of Section
Field:	Sec. 32 Twp. 7 S. R. 19W E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: X Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

Rooks Co., KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form COP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:	ator Name: SCHOELLER OIL COMPANY			License Number: 34335	
Operator Address:	412 Oriole Lar	ne Minneap	xolis, KS	67467	
Contact Person:	Brandon Copple	2		Phone Number: (785) 392 - 3358	
Lease Name & Well I	No.: COPPLE # 1		Pit Location (QQQQ): 70°N of		
Type of Pit:		Pit is:		SENWNW	
Emergency Pit	Burn Pit	X Proposed	Existing	Sec. 31 39 Twp. 7S R. 19W East X West	
Settling Pit	X Drilling Pit	If Existing, date co	instructed:	920 Feet from K North / South Line of Section	
Workover Pit (If WP Supply API No. o	Haul-Off Pit	Pit capacity:	(bbls)		
	Sensitive Ground Water	Artificial Liner?	No .	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
is the bottom below X Yes		Yes X	No	Clay soil, native and fresh mud.	
Pit dimensions (all b	ut working pits):	70 Length (fe		Width (feet) N/A: Steel Pits (feet)	
	and installation procedur		:	JAN 0 8 2010 KCC WICHITA	
Distance to nearest water well within one-mile of pit			Depth to shallowest fresh waterfeet. Source of information:		
N/A feet	Depth of water well _	feet		uredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation:			Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Mud		
Number of producing wells on lease:			Number of working pits to be utilized:3		
Barrels of fluid produced daily:			Abandonment procedure: Allow liquid contents to evaporate, let cuttings dry and backfill.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			Drill pits must be closed within 365 days of spud date.		
l hereby o	certify that the above sta	tements are true and	correct to the be	st of my knowledge and belief.	
1/6/	2010		1 homa	(Agent)	
	Date				
	Date	ксс	OFFICE USE (254/	



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

January 11, 2010

Schoeller Oil Company 412 Oriole Lane Minneapolis, KS 67467

RE: Drilling Pit Application Copple Lease Well No. 1 NW/4 Sec. 32-07S-19W Rooks County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Keep pits away from draw/creek.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: district