

For KCC Use:
 Effective Date: 11-21-2009
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

** Lease name*
CORRECTED

Form C-1
 October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: December 10, 2009
month day year

Spot Description: SW/4
 SE NE SW Sec. 13 Twp. 12 S. R. 18 E W
 (0000) 1,725 feet from N / S Line of Section
 2,970 feet from E / W Line of Section
from SE Corner

OPERATOR: License# 6931 ✓
 Name: Bowman Oil Company
 Address 1: 805 Codell Road
 Address 2: _____
 City: Codell State: Kansas Zip: 67663 + _____
 Contact Person: Louis "Don" Bowman or William "Bill" Bowman
 Phone: 785-434-2286 M-F

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# #33493 ✓
 Name: American Eagle Drilling, LLC

County: Ellis County, Kansas
 * Lease Name: Arnhold Well #: 1
 Field Name: Bemis-Shutts

Well Drilled For: Oil Gas Seismic; _____ # of Holes Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle
 Nearest Lease or unit boundary line (in footage): 1725' FSL
 Ground Surface Elevation: Approximately 2147' KB feet MSL

Operator: N/A
 Well Name: N/A
 Original Completion Date: N/A Original Total Depth: N/A

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: Approximately 175'
 Depth to bottom of usable water: Approximately 280' 780

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: N/A
 Bottom Hole Location: N/A
 KCC DKT #: N/A

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: Approximately 200'
 Length of Conductor Pipe (if any): N/A
 Projected Total Depth: Approximately 3650'
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____

Will Cores be taken? Yes No
 If Yes, proposed zone: N/A

* WAS: Lease name: Arnhold
 Is: " " Arnhold

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 16 2009

CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either **plugged** or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: October 11, 2009 Signature of Operator or Agent: Connie J Austin Title: Agent for Bowman Oil Company

For KCC Use ONLY
 API # 15 - 051-25938-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: Perm 11-16-2009 / MWH 1-19-2010
 This authorization expires: 11-16-2010
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

13
12
18
 E
 W