

For KCC Use: 1-24-2010
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 01 27 2010
month day year

OPERATOR: License# 31652 ✓
Name: Norstar Petroleum Inc.
Address 1: 6855 S. Havana St., Suite 250
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Clark D. Parrott
Phone: (303) 925-0696

CONTRACTOR: License# 5123 ✓
Name: Pickrell Drilling Co., Inc.

Well Drilled For: Oil Gas
Well Class: Enh Rec Storage Disposal
Type Equipment: Mud Rotary Air Rotary Cable
 Seismic; # of Holes _____
 Other: _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

*Declaration of Pooling Submitted.

Spot Description: _____
SW - NW - SW - NE Sec. 4 Twp. 22 S. R. 23 E W
(00000) 1,781 feet from N / S Line of Section
2,381 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Hodgeman
Lease Name: Bamberger-Phillips Well #: 1-4
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 263
Ground Surface Elevation: 2315 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200
Depth to bottom of usable water: 800 700

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe (if any): N/A
Projected Total Depth: 4900 ft

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/18/10 Signature of Operator or Agent: Clark D. Parrott Title: P.O.

For KCC Use ONLY
API # 15 - 083-21623-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: KMA 1-19-2010
This authorization expires: 1-19-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

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JAN 19 2010

KCC WICHITA

4
22
23
 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

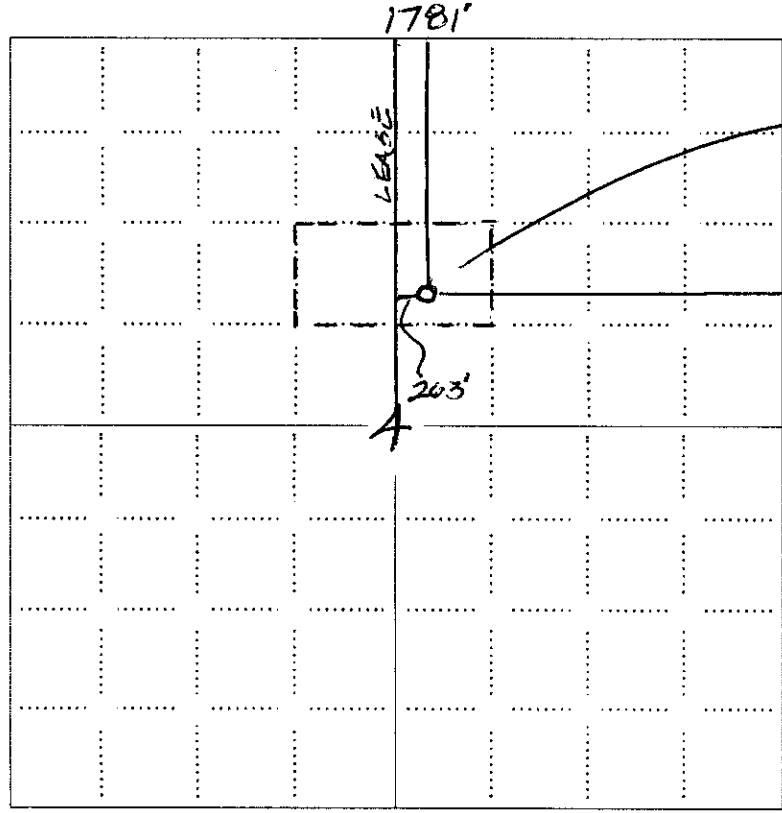
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 083-21623-00-00
 Operator: Norstar Petroleum Inc.
 Lease: Bamberger-Phillips
 Well Number: 1-4
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SW - NW - SW - NE

Location of Well: County: Hodgeman
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 4 Twp. 22 S. R. 23 E W
 Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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EXAMPLE

SEWARD CO.

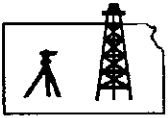
NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

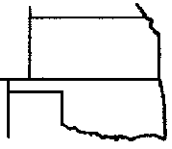
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JAN 19 2010



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

KCC WICHITA



h011110-w
PLAT NO.

8535

INVOICE NO.

15-083-21023-00-00

Norstar Petroleum, Inc.

OPERATOR

Bamberger-Phillips #1-4

LEASE NAME

Hodgeman County, KS

COUNTY

4 22s 23w
Sec. Twp. Rng.

1781' FNL & 2381' FEL

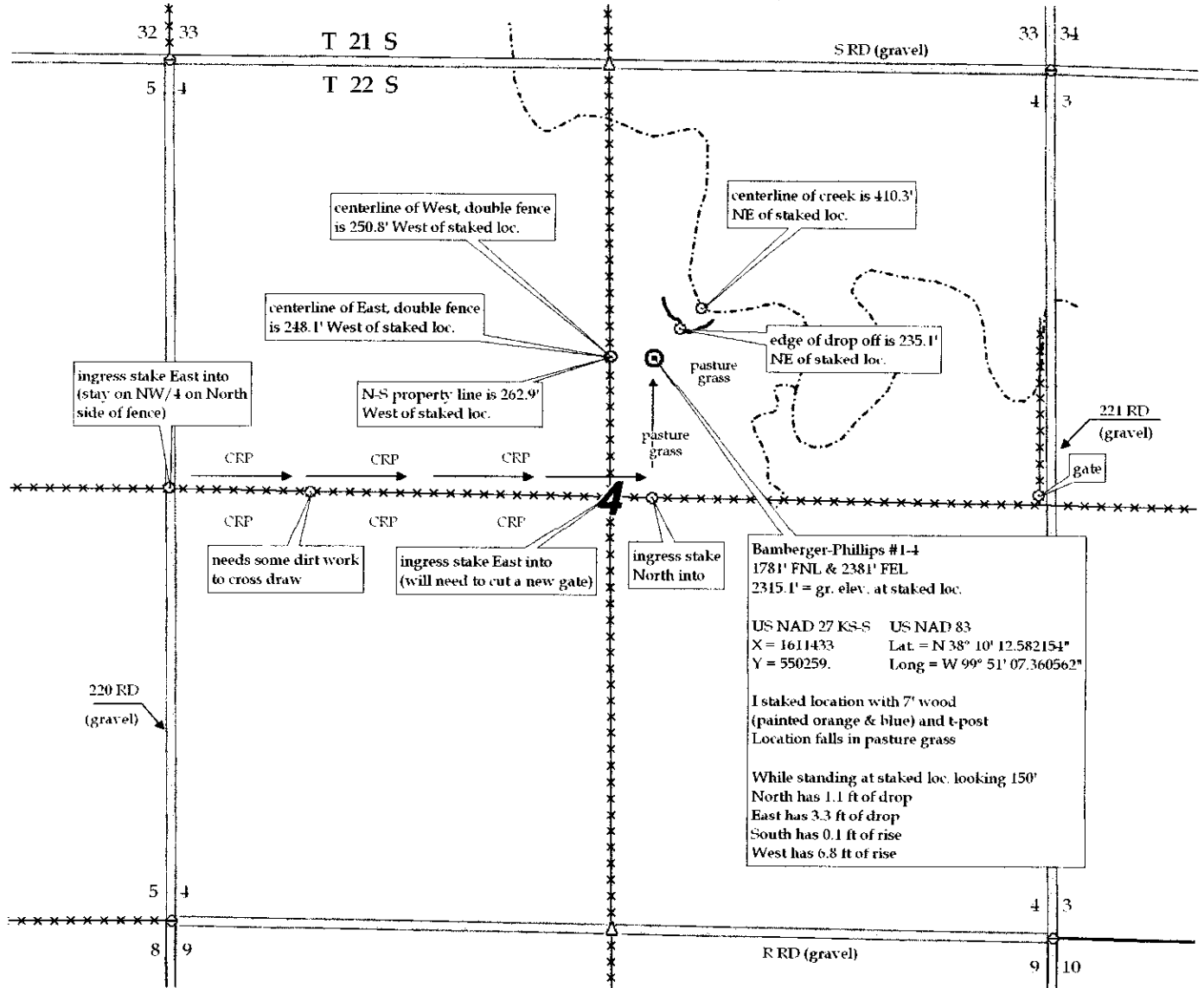
LOCATION SPOT

GR. ELEVATION: **2315.1'**

SCALE: **1" = 1000'**
DATE STAKED: **Jan. 7th, 2010**
MEASURED BY: **Burt W.**
DRAWN BY: **Gabe Q.**
AUTHORIZED BY: **Clark P.**

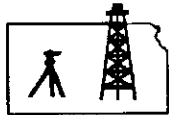


Directions: From the North side of Jetmore, KS at the intersection of Hwy 156 & Hwy 283 - Now go 4 miles North on Hwy 283 - Now go 2 miles East on Q RD - Now go 1 mile North on 220 RD to the SW corner of section 4-22s-23w - Now go 0.5 mile on North on 220 RD to ingress stake East into - Now go approx. 2650' or 0.5 mile East through CRP along North side of fence to ingress stake East into - Now go 250' on East through pasture grass along North side of fence to ingress stake North into - Now go approx. 870' North through pasture grass into staked location.
Final ingress must be verified with land owner or Norstar Petroleum, Inc.



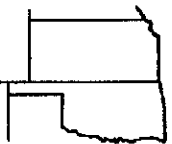
This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only

JAN 19 2010



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KCC WICHITA



h011110-w
PLAT NO.

8535

INVOICE NO.

15-083-21623-0000

Norstar Petroleum, Inc.

OPERATOR

Hodgeman County, KS

COUNTY

4 **22s** **23w**
Sec. Twp. Rng.

Bamberger-Phillips #1-4

LEASE NAME

1781' FNL & 2381' FEL

LOCATION SPOT

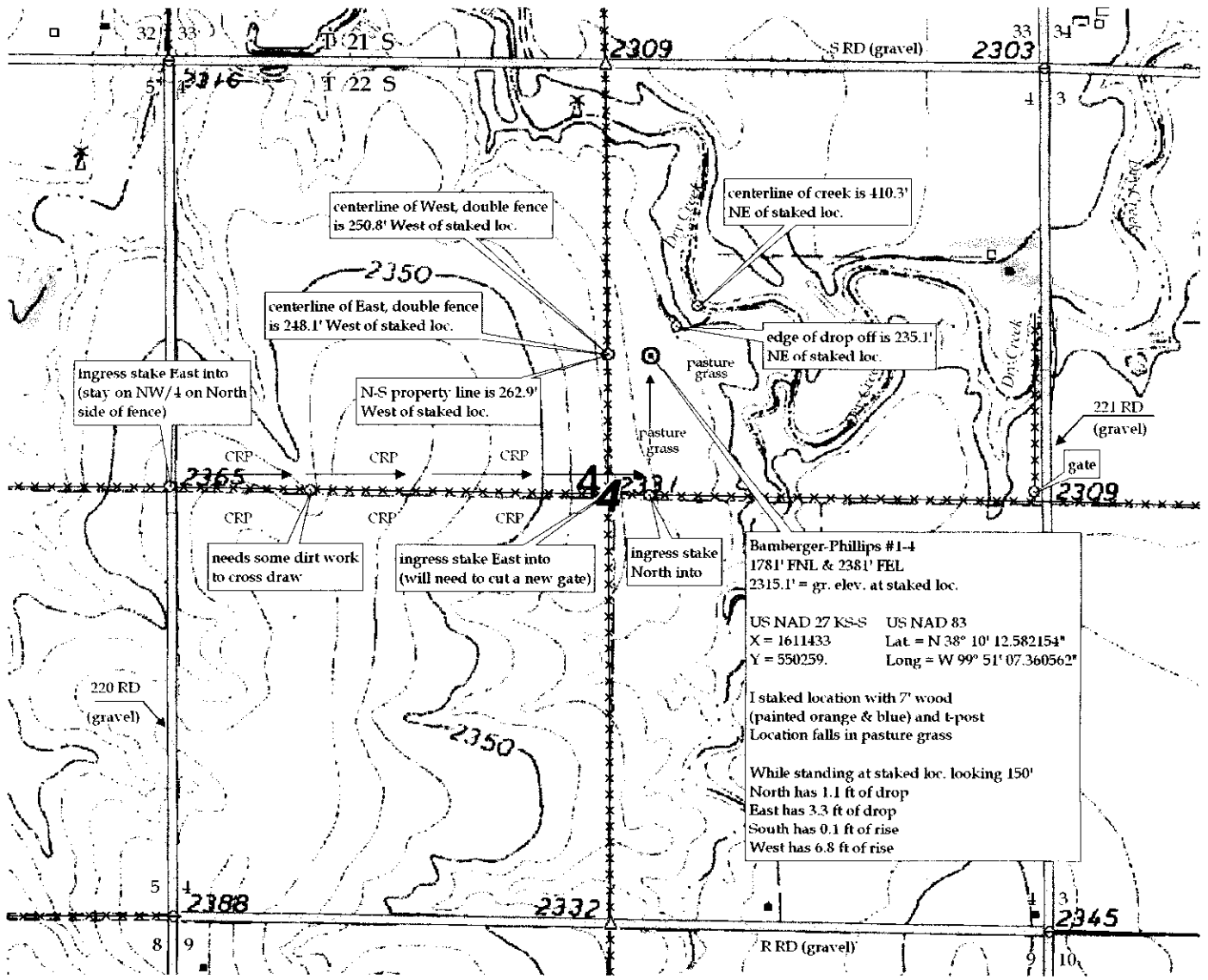
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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Norstar Petroleum Inc.		License Number: 31652
Operator Address: 6855 S. Havana St., Suite 250		Centennial CO 80112
Contact Person: Clark D. Parrott		Phone Number: (303) 925-0696
Lease Name & Well No.: Bamberger-Phillips 1-4		Pit Location (QQQQ): SW NW SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 4 Twp. 22 R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,781 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,381 Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section Hodgeman County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural clays and bentonite drilling mud
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual monitoring, fluid level
Distance to nearest water well within one-mile of pit 3000 feet Depth of water well 386 feet		Depth to shallowest fresh water 175 feet Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Native mud Number of working pits to be utilized: 3 Abandonment procedure: Air dry and back fill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>1/19/10</u> Date	 Signature of Applicant or Agent	RECEIVED JAN 19 2010 KCC WICHITA

15083-2/10-23-00-00

KCC OFFICE USE ONLY Steel Pit RFAC RFAS

Date Received: **1-19-10** Permit Number: _____ Permit Date: **1-19-10** Lease Inspection: Yes No