

Amended 1-19-2010
Contractor Change only

For KCC Use:
Effective Date: 11-21-2009
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

CORRECTED

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: December 10, 2009
month day year

Spot Description: SW4
SE - NE - SW Sec. 13 Twp. 12 S. R. 18 E W
1,725 feet from N / S Line of Section
2,970 feet from E / W Line of Section
from SE Corner

OPERATOR: License# 6931 ✓
Name: Bowman Oil Company
Address 1: 805 Codell Road
Address 2:
City: Codell State: Kansas Zip: 67663
Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: 785-434-2286 M-F

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

* CONTRACTOR: License# #33493 ✓
Name: American Eagle Drilling, LLC 33575 W W Drilling LLC

Lease Name: Arnhold Well #: 1
Field Name: Bemis-Shutts
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Well Drilled For: Oil Gas Seismic Other:
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 1725' FSL
Ground Surface Elevation: Approximately 2147' KB feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: Approximately 175'
Depth to bottom of usable water: Approximately 200' 700

If OWWO: old well information as follows:
Operator: N/A
Well Name: N/A
Original Completion Date: N/A Original Total Depth: N/A

Surface Pipe by Alternate: I H
Length of Surface Pipe Planned to be set: Approximately 200'
Length of Conductor Pipe (if any): N/A
Projected Total Depth: Approximately 3650'
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: N/A

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #: (Note: Apply for Permit with DWR)

KCC DKT #: N/A

Will Cores be taken? Yes No
If Yes, proposed zone: N/A

* WAS: Contractor 23493 American Eagle Drilling, LLC
IS: 33575 W W Drilling LLC

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

NOV 16 2009

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: October 11, 2009 Signature of Operator or Agent: Connie J. Austin Title: Agent for Bowman Oil Company

For KCC Use ONLY
API # 15 - 051-25938-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: 11-16-2009 / KMB / 1-22-2010
This authorization expires: 11-16-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JAN 22 2010
KCC WICHITA