

For KCC Use: 1-30-2010  
 Effective Date: 1-30-2010  
 District # 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**  
*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date: 1-29-2010  
month day year

OPERATOR: License# 5259  
 Name: Mal Oil Operations, Inc.  
 Address 1: P.O. Box 33  
 Address 2:  
 City: Russell State: Ks. Zip: 67665  
 Contact Person: Allen Bangert  
 Phone: 785-483-2169

CONTRACTOR: License# 33350  
 Name: Southwind Drilling, Inc.

Spot Description: 80' North & 70' West  
 C - N/2 - S/2 - NE Sec. 30 Twp. 17 S. R. 14  E  W  
(a.a.a.a)  
1,570 feet from  N /  S Line of Section  
1,390 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: Barton  
 Lease Name: Maneth-McCurry Unit Well #: 1  
 Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330'  
 Ground Surface Elevation: 1914 Est. feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 250'  
 Depth to bottom of usable water: 300' 340'

Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 910'

Length of Conductor Pipe (if any): None  
 Projected Total Depth: 3475'

Formation at Total Depth: Arbuckle  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #: (Note: Apply for Permit with DWR)   
 Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  Seismic;  Other:  
 Enh Rec  Storage  Disposal  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

*Oil & gas leases w/ pooling clauses submitted.*

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface casing shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified **before** well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief  
 Date: 1-22-2010 Signature of Operator or Agent: Allen Bangert Title: Prod. Supt.

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 JAN 25 2010  
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**For KCC Use ONLY**  
 API # 15 - 009-25384-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 360 feet per ALT.  I  II  
 Approved by: 1-25-2010  
 This authorization expires: 1-25-2011  
(This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

30  
 17  
 14  
 E  W

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25384-00-00  
Operator: Mai Oil Operations, Inc.  
Lease: Maneth-McCurry Unit  
Well Number: 1  
Field: Wildcat

Location of Well: County: Barton  
1,570 feet from  N /  S Line of Section  
1,390 feet from  E /  W Line of Section  
Sec. 30 Twp. 17 S. R. 14  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: C - N/2 - S/2 - NE

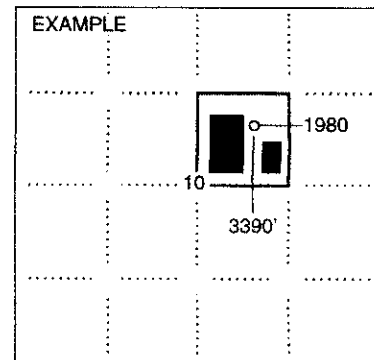
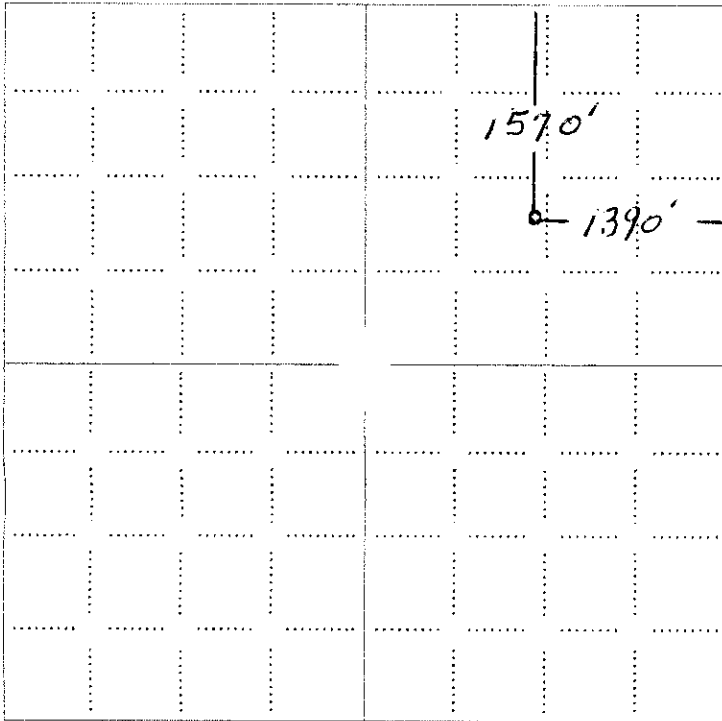
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

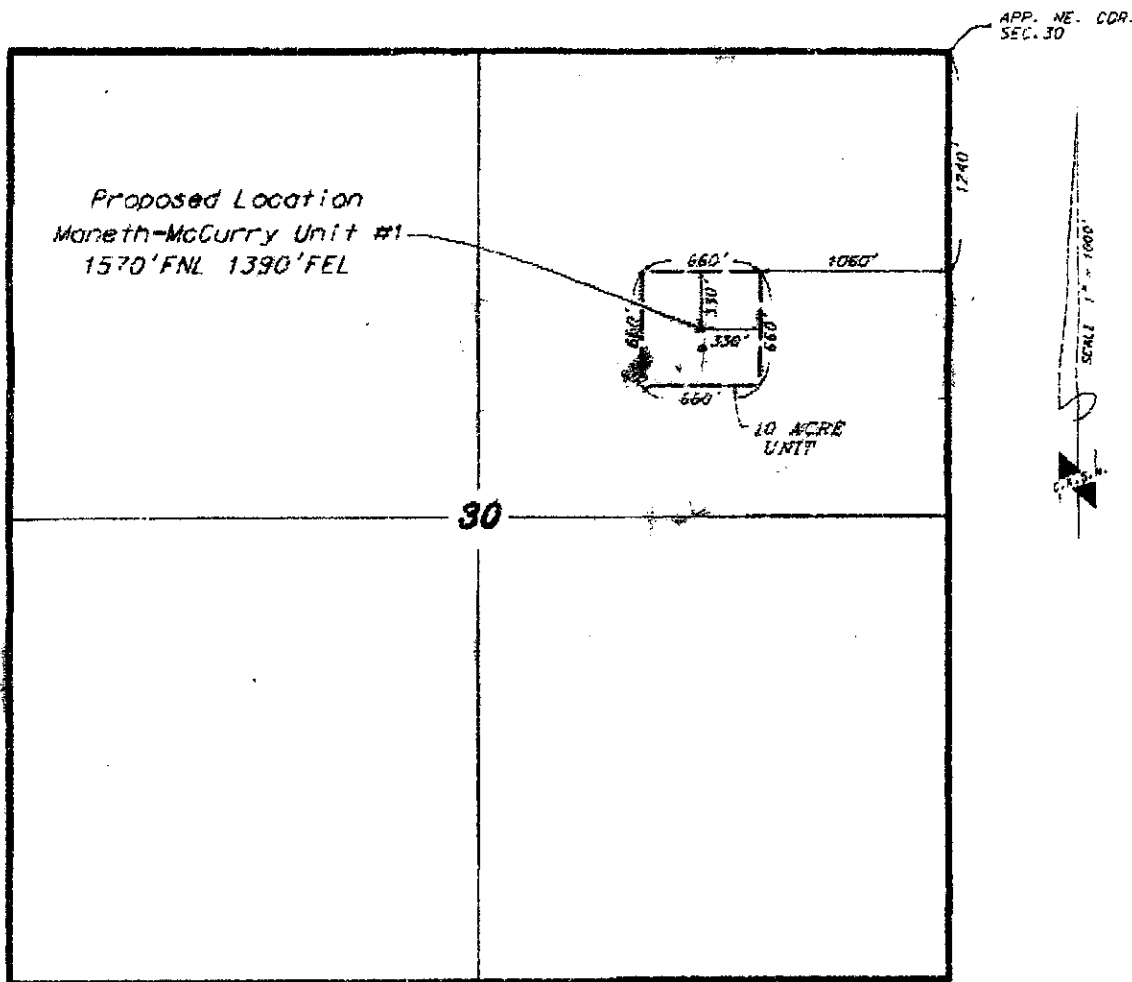
#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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MAI OIL OPERATIONS, INC.  
MANETH-MCCURRY UNIT LEASE  
IN NE. 1/4, SECTION 30, T17S, R14W  
BARTON COUNTY, KANSAS

15-009-25384-00-00



UNIT DESCRIPTION

That part of the Northeast Quarter of Section 30, Township 17 South, Range 14 West of the 6th Principal Meridian, Barton County, Kansas, described as follows:  
Commencing at the northeast corner of said Section 30; thence on an assumed bearing of South, along the east line of the Northeast Quarter of said section, a distance of 1240.00 feet; thence on a bearing of West a distance of 1060.00 feet to the point of beginning of the unit to be described; thence continuing on a bearing of West a distance of 660.00 feet; thence on a bearing of South a distance of 660.00 feet; thence on a bearing of East a distance of 660.00 feet; thence on a bearing of North a distance of 660.00 feet to the point of beginning. The above described unit contains 10.0 acres.

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January 21, 2010

\* Controlling data is based upon the best facts and measurements available to us and upon a regular section of land containing 640 acres.  
\* Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the unit's location in the section is not guaranteed. Therefore, the operator, requesting this service and accepting this plat, and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all liability, costs and expenses and said entities released from any liability from incidental or consequential damages.  
\* Elevation derived from National Geodetic Vertical Datum.

