



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Show the relationship to the other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API No. 15 - 039-21113-00-00  
Operator: Kinder Morgan Interstate Gas Transmission LLC  
Facility Name: PXP #64  
Borehole Number: #1

Location of Well: County: Decatur  
\_\_\_\_\_ 570 \_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ 75 \_\_\_\_\_ feet from  E /  W Line of Section  
Sec. 28 Twp. 4 S. R. 26  E  W

Is Section:  Regular or  Irregular

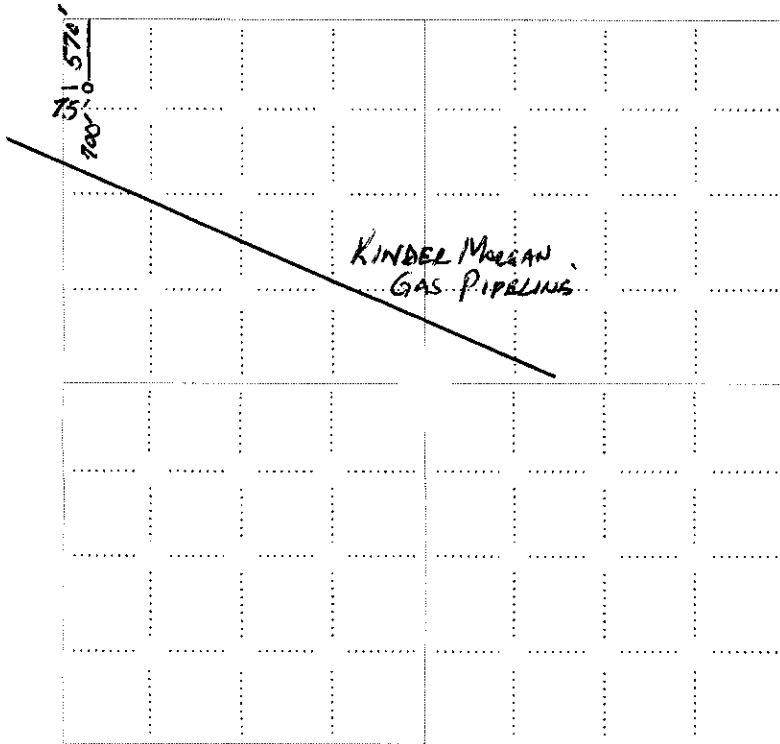
If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

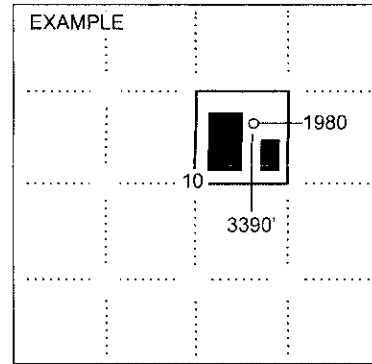
PLAT

(Show location of intended cathodic borehole)

(Show footage to the nearest lease, unit or outside section boundary.)



RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 25 2010  
CONSERVATION DIVISION  
WICHITA, KS



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south / north and east / west; line.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

JAN 25 2010

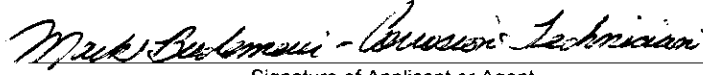
Form CDP-1

April 2004

Form must be Typed

CONSERVATION DIVISION  
WICHITA, KS

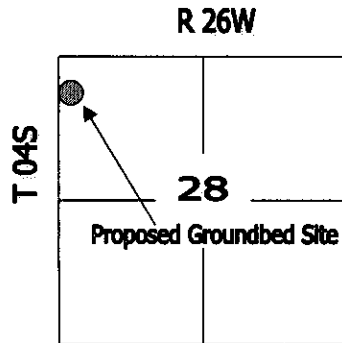
Submit in Duplicate

Operator Name: <b>Kinder Morgan Interstate Gas Transmission LLC</b>		License Number: <b>34002</b>
Operator Address: <b>145 N. Country Club Drive</b>		<b>Colby KS 67701</b>
Contact Person: <b>Mark Bredemeier</b>		Phone Number: <b>785-462-6815 ext. 223 - Cell - 785-443-1252</b>
Lease Name & Well No.: <b>PXP #64 #1</b>		Pit Location (QQQQ): <b>SW NW NW NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>20</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>10</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>680'</u> feet    Depth of water well <u>165</u> feet		Depth to shallowest fresh water <u>150</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Bentonite Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Pump Fresh Water From Pit Into Bar Ditch And Backfill Drilling Pit</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
January 19, 2010 Date		 Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>1-25-10</u> Permit Number: _____    Permit Date: <u>1-25-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-039-2113-00-00

### PXP #64 Cathodic Protection Borehole 2010 Groundbed Installation

NOT DRAWN TO SCALE

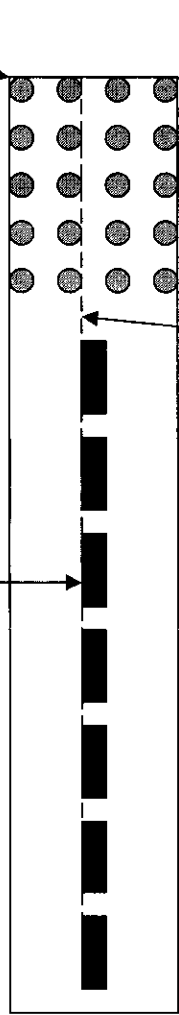


Decatur Co. KS.



### WELL BORE DIAGRAM

Top Of Borehole And Casing  
3'-4' Below Ground Level



Bentonite Chips Used To Plug  
Well From Top Of Coke Column  
To Top Of Casing

Cables From Anodes

25 - 4" x 80" Graphite Anodes  
Evenly Spaced In Column