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4-050264

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-065-21171-0000

N2 NE SW /4 SEC. 04 , 10 S , 21 W
2310 feet from S section line
3300 feet from E section line

Operator license# 3456 Lease: Towns Well # 1

Operator: AFG Energy, Inc. County: Graham 125.90

Address: P.O. Box 458 Well total depth 3874 feet
Hays, Kansas 67601 Conductor Pipe: 0 inch @ 0 feet
913-625-6374 Surface pipe 8 5/8 Inch @ 248 feet

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing, Inc. License# _____

Address: _____

Company to plug at: Hour: P.M. Day: 30 Month: January Year: 1997

Plugging proposal received from: Terry Piesker

Company: _____ Phone: _____

Were: 8 5/8" set at 248' w/160 sxs. 4 1/2" set at 3872 1/2' w/275 sxs.
Anhydrite at 1770' - D.V. set at 1780' w/550 sxs. Perfs. 3534' - 3710'.

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1997 FEB 12 P 12:57
02-12-97

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour 1:00P.M., Day: 30, Month: January, Year: 1997

Actual plugging report: Backside full pressured to 300 P.S.I. Held. Tied onto 4 1/2" casing pumped and squeezed 190 sxs cement 60/40 pozmix - 10% gel - 500# hulls. Max. P.S.I. 500#. S.I.P. 400#.

Remarks: _____

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES X NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING _____ Elevation: 2296 GL

I did[X] / did not[] observe the plugging.

MD. Martin Miller
(agent)

Form CP-2/3

INVOICED

DATE FEB 13 1997

INV. NO. 47558

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