4-<u>070146</u>

4-21

E-25,425-0001

TO:	API Number: <u>15-</u>	065-21,202 - 000
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING	<u>SE NE SW</u> /4 SEC.	
130 SOUTH MARKET, SUITE 2078	1860 feet f	
WICHITA, KANSAS 67202	2970 feet f	rom E section line
Operator license# <u>32278</u>	Lease: Towns	_ Well #2
Operator: Tengasco, Inc.	County: Graham	125287
		,
Address: P.O. Box 458	Well total depth	
Hays, Kansas 67601	Conductor Pipe: 0 Surface pipe 8 5/8 In	_ inch @ 0 sxs.
	surface pipe 6 5/6 in	W/185 sxs.
ABAND. oil well, Gas well, Input well \underline{x} ,	SWD, D&A	,
Plugging contractor: Tengasco, Inc.		License# 32278
		
Address: P.O. Box 458 - Hays, Kansas 67601		
Company to plug at: Hour: 10:00 A.M. Day: 21	Month: April	Year: 1999
Plugging proposal received from: Terry Piesk	er	
Company: Tengasco, Inc.	Phone:	-
Were: 4 ½" casing set at 3871' w/250 sxs.		
D.V. Tool at 1808' w/275 sxs.		
PBTD 3810'.		
Perfs at 3528' - 3709'.		
Plugging Proposal Received by: Herb Deines		
Plugging operations attended by agent? All[${\bf x}$], Part[], None[
Completed: Hour: 11:00 A.M. Day: 21 , Month:	April	Year: <u>1999</u>
Natural plugging persent, 211ind Compating purpose	4 005 mm c0/40	100 1 1-1 100 (
Actual plugging report: Allied Cementing pumper hulls. Max. P.S.I. 1000#. S.I.P. 800#.	d 205 sxs 60/40 pozmix	- 10% gel with 500#
Hooked-up to backside. Pressured up to 1000#.	Released pressure.	
	·	

Remarks: Small casing leak from 960' - 1320'.	Failed M.I.T.	
Condition of casing(in hole): GOOD X BAD_	Anhy.plug:	YES X NO
Bottom plug(in place): YES, CALC_X_, NO		X, NO
Plugged through TUBING , CASING X	. Elevation:	2289 GL
<pre>I did[x] / did not[] observe the plugging.</pre>	Kichal	William
1 33 3		(agent)
INVOICED	RECEIVED	Form CP-2/3
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CONSERVATION DIVISION Wighita, Kansas

TAPR 2 8 1999 04-28-99