

6-050162

8-4

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- _____
SW NE SW /4 SEC. 30, 10 S, 20 W
1650 feet from S section line
3630 feet from E section line

Operator license# 5134 Lease Schneider C well # 2
Operator: Graham-Michaelis Corp. County Rooks
Address: P. O. Box 247 Well total depth 3702 feet ^{120.32}
Wichita, Kansas 67201 Conductor Pipe: _____ inch @ _____ feet
Surface pipe 8 5/8 Inch @ 216 feet

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Graham-Michaelis License# 5134

Address: As above

Company to plug at: Hour: AM Day: 4 Month: August Year: 1995

Plugging proposal received from: Leon Kuhn

Company: Graham-Michaelis phone: 316-264-8394

Were: Perf at 860', 1660', and 2100'. Run tubing to 3400' and cement with 60/40 poz, 10% gel coming out of hole with tubing.

5 1/2" casing set at 3698' with 100 sx. Hole in casing at 1100'. Squeezed at 1300'.

Plugging Proposal Received by: Bruce Basye
Plugging operations attended by agent? All[XXX], Part[], None[]

Completed: Hour: 11:35 PM, Day: 4, Month: August, Year: 1995

Actual plugging report: Perfed at 860', 1660', 2100'. Ran tubing to 3400'. Pumped 100 sx 60/40 poz, 10% gel. Pulled tubing to 2250'. Pumped 100 sx 60/40 poz, 10% gel. Pulled tubing to 800'. Pumped 55 sx 60/40 poz, 10% gel, cement circulated. Pulled tubing. Pumped 12 sx 60/40 poz, 10% gel down 8 5/8" X 5 1/2" annular space, 400# maximum pressure. Tied back on to 5 1/2" casing and pumped 15 sx 60/40 poz, 10% gel, with 400# maximum and shut in pressure.

RECEIVED
STATE CORPORATION COMMISSION
8-7-1995
AUG 07 1995

Remarks: _____
Condition of casing(in hole): GOOD BAD X Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING Elevation: 2135 GL

I did[xx] / did not[] observe the plugging.

Bruce Basye
Bruce D. Basye
(agent)

Form CP-2/3

INVOICED
DATE 8-15-95
INV. NO. 43319

HD