	A 4 4
4- <u>0323</u>	311
7-8	
TO:	API Number: 15-065-01,718-0000
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING RECEIVED  130 SOUTH MARKET, SUITE 20 8 15 00000 CM 188101	<b>SW_SW_NE</b> /4 SEC10, _10, _21 _W <b>2970</b> feet from S section line
WICHITA, KANSAS 67202	2310 feet from E section line
JUL 2 1 1998	
On another Theorem III ACOO	Lease: Bartos Well # 9
W.cnita. Kansas	mease. Bartos Well # 9
Operator: Brito Oil Company, Inc.	County: Graham 2
Address 120 G Namber #400	Well total depth 3804 /23,63 feet Conductor Pipe: 0 inch @ 0 feet
Address: 120 S. Market - #400 Wichita, Kansas 67202	Well total depth 3804 feet Conductor Pipe: 0 inch 0 feet
	Surface pipe 8 5/8 Inch @ 230 feet
Aband. oil well_X_, Gas well, Input well,	CLID D. C. R.
Plugging contractor: Allied Cement Company	License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: A.M. Day: 8	Month: July Year: 1998
Plugging proposal received from: Raul	
Company: Brito Oil Company, Inc.	Phone:
Were: Order 255 sxs 60/40 pozmix - 10% gel	- 400# hulls - 18 sxs gel.
Allied Cement Company.	
Plugging Proposal Received by: Carl Goodrow	1
Plugging operations attended by agent? All[ $f x$ ]	
Completed: Hour:10:30 A.M., Day: 8 Month:	Tulst Voors 1000
compresed. Hour. 1939 A.M., Day. 0 Month.	. real: 1996
Actual plugging report: 8 5/8" set at 230' w/175;	sxs cwc. 5 1/2" set at 3802' w/725 sxs cwc.
Prod. Perfs 3488' 3688'. BP. At 3750'. Squeeze mixed in, followed by 18 sxs gel w/200# hulls mi	d 5 1/2" w/40 sxs cement blend, 200# hulls
Max. P.S.I. 100#. Held. Squeezed 8 5/8" to 500	# - cement at surface. Plug complete
Remarks:	Ambar alice VDC
Condition of casing(in hole): GOODBADBottom plug(in place): YES, CALC, NO	Dakota plug: YES_X_, NO
Plugged through TUBING, CASING	
T did( v ) / did not [ ] sheered it is	0090-
I $did[X]$ / $did$ $not[]$ observe the plugging.	(agent)
INVOICED	, <b>3</b> ,
	Form CP-2/3