KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Edward E. Birk Address 1: 302 So. 16th St. Address 2:	OPERATOR: License # 8210	API No. 15 - 207-27514-0000
Address 1: 302 So. 16th St. Address 2:		Spot Description:
Address 2: City: Buildiglon State: K\$ Zip: 66839 +		1 .
Contract Person: Edward E. Birk Substitute Substitut		
Contact Person: Edward E. Birk Phone: (620) 364-1311- office CONTRACTOR: License # 8210 Neme: Edward E. Birk Wellseite Geologist: None Purchaser: Coffeyville Resources County: Woodson Lease Name; Hurst Well #, 5 Field Name; Winterschied Fleed Name; Winterschied Purchaser: Well #, 5 Field Name; Winterschied Fleed Name; Winterschied 1647 Amount of Surface Pipe Set and Cemented at 407 Fleed Depth: 1647 Amount of Surface Pipe Set and Cemented at 407 Fleed Name; Winterschied Total Depth: 1624 Fleed Nam		i
Phone: (620		
COUNTRACTOR: License # 8210 Name: Edward E. Birk Well #: 5 Fleid Name: Offerville Resources Purchaser: Cofferville Resources Producing Formation: Mississippian Elevation: Ground: 1129 est. Kelly Bushing: Total Depth: 1647 Pug Back Total Depth: 1647 Amount of Surfece Pipe Set and Cemented at: 40° Fee Multiple Stage Cementing Collar Used? Set Around from 1624 feet depth to: Surface. Will Name: Original Comp. Date: Original Total Depth: Depth: Depending Repert. Com. to SIVD Plug Back: Pup Back Total Depth: Develope Total Management Plan Depending Repert. Com. to Enhr. Com. to SIVD Plug Back: Pup Back Total Depth: Develope Total Management Plan Other (Nov French: Decket No.: Decket No.: Developed Total No.: Pup Back Total Depth: Developed Total Management Plan Other (Nov French: Decket No.: Decket No.: Developed Total No.: Pup Back Total Depth: Developed Total No.: Pup Back Total No.: Pup Back Total Depth: Developed Total No.: Pup Back Total No.:		
Name: Edward E. Birk Wellste Geologist: None Decytrohaser. Coffeyville Resources Purchaser. Coffeyville Resources Purchaser. Coffeyville Resources New Well Re-Entry Workover/// New Well Re-Entry Workover/// Gas SIGW SIGW SIGW Multiple Stage Cementing Collar Used? Programment of Surface Pipe Set and Cemented at: 40' Fee Multiple Stage Cementing Collar Used? Well Name: Operator: Well Name: Operator: Well Name: Original Comp. Date: Operator: Operator: Operator Name: Uses Name: Uses Name: Uses Name: Operator Name: Operator Name: Uses Name: Uses Name: Uses Name: Uses Name: Uses Name: HUIST Well Isen: History Black Total Depth: Deepening Re-perf. Oorw. to SWD Plug Back: Dual Completion Obcket No: Operator Name: Operator Name: Uses Name: Very Name: Uses		
Wellsite Geologist: None Purchaser: Coffevville Resources Producing Formation Mississispipal	7750	
Gas ENHR SIGW CM (Coel Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Cornv. to Enhr. Cornv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Other (SWD or Enhr.?) Dother (SWD or Enhr.?) Dother (SWD or Enhr.?) INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of his form with eal plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hareir are completed and sworn to before me this May of Mean of Notary Public. Date Commission Expires: Motary Public. Date Commission Expires: Market - Room 2078, Wichita (Sales of Confidentiality Received Geologist Report Received Use Date: Wirroline Log Received Geologist Report Received Use Date: Motary Public. Date Commission Expires: Market - Room 2078, Wichita (Sales of Received Use Date: Wirroline Log Received Geologist Report Receive	Name: Luward L. Birk	
Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Criginal Comp. Date: Original Total Depth: Commingled Docket No: Date Competition Docket No: Dollar Gompetition Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, witfin 120 days of the spud date, recompletion workover or conversion of a well. Rule 823-130, 823-105 and 823-107 apply, information of side two of this form will be lipudged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Date Commission Expires. All Race, SIRK - Room 2016, Value - Room 2016, Value - Roomy Room Roomy Room Roomy Room Roomy Room Room	Wellsite Geologist: Notice	· ·
Gas ENHR SIGW CM (Coel Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Cornv. to Enhr. Cornv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Other (SWD or Enhr.?) Dother (SWD or Enhr.?) Dother (SWD or Enhr.?) INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of his form with eal plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hareir are completed and sworn to before me this May of Mean of Notary Public. Date Commission Expires: Motary Public. Date Commission Expires: Market - Room 2078, Wichita (Sales of Confidentiality Received Geologist Report Received Use Date: Wirroline Log Received Geologist Report Received Use Date: Motary Public. Date Commission Expires: Market - Room 2078, Wichita (Sales of Received Use Date: Wirroline Log Received Geologist Report Receive	Purchaser: Conteyville Resources	Producing Formation: 19133331ppta11
Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Criginal Comp. Date: Original Total Depth: Commingled Docket No: Date Competition Docket No: Dollar Gompetition Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, witfin 120 days of the spud date, recompletion workover or conversion of a well. Rule 823-130, 823-105 and 823-107 apply, information of side two of this form will be lipudged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Date Commission Expires. All Race, SIRK - Room 2016, Value - Room 2016, Value - Roomy Room Roomy Room Roomy Room Roomy Room Room	Designate Type of Completion:	1
Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Criginal Comp. Date: Original Total Depth: Commingled Docket No: Date Competition Docket No: Dollar Gompetition Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, witfin 120 days of the spud date, recompletion workover or conversion of a well. Rule 823-130, 823-105 and 823-107 apply, information of side two of this form will be lipudged wells. Submit CP-111 form with all temporarily abandoned wells. Notary Public: Date Commission Expires. All Race, SIRK - Room 2016, Value - Room 2016, Value - Roomy Room Roomy Room Roomy Room Roomy Room Room	── New Well Re-Entry Workover //	
CM (Coal Bed Mathana) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Corw. to Enhr. Corw. to Enhr. Original Total Depth: Dewatering method used: Dual Completion Other (SWD or Enhr.7) Docket No.: 10/09/2009 Spud Date or Recompletion Date Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and sworm to before me this Hotay of Date: All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and correct to the best of my knowledge. Signature: All PI		Amount of Surface Pipe Set and Cemented at: 40 Feet
If Alternate II completion, cement circulated from: 1624 If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from: 1624		
If Workover/Re-entry: Old Well Info as follows:	·	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Comv. to Enhr. Plug Back. Plug Back Total Depth Commingled Docket No: Other (SWD or Enhr.?) Docket No: Other (SWD or Enhr.?) Docket No: Other (SWD or Enhr.?) Docket No: Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted the form (seen tele 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Date: Date: Date: Laura C. BIRK Matary Public: Laura C. BIRK	Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 1624
Operator:		feet depth to: Surface w/ 200 sx cmt.
Well Name:		Drilling Fluid Management Plan Aut 37 (40 . 4.22.1)
Original Comp. Date: Original Total Depth: Chloride content: ppm Fluid volume: bbbs Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Operator Name: License No.: Dother (SWD or Enhr.?) Docket No.: Operator Name: License No.: Docket No.: Operator Name: License No.: Operator Name: Lease Name: License No.: Operator Name: Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereir are complete and correct to the best of my knowledge. Signature: Wireline Log Received Geologist Report Received UIC Distribution LAURA C. BIRK Notary Public: LAURA C. BIRK		
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information that in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wiretine Log Received Geologist Report Received UIC Distribution LAURA C. BIRK Natary Public: LAURA C. BIRK		Chloride content: nom Fluid volume: hbls
Plug Back:Plug Back Total Depth Location of fluid disposal if hauled offsite: Commingled		
Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 10/09/2009 10/19/2009 10/20/2009 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 62-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Date: Date: Wireline Log Received Geologist Report Received UIC Distribution LAURA C. BIRK* Notary Public: State of Kansas		Dewatering method used.
Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 10/09/2009 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Date: Date: Date: Wireline Log Received Geologist Report Received UIC Distribution LAURA C. BIRK Notary Public: State of Kansas		Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?)	-	Operator Name:
10/09/2009 10/19/2009 10/19/2009 10/19/2009 Date Reached TD Completion Date or Recompletion Date County: Docket No.: Docket No.:	•	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Completion Date County:		Quarter Sec TwpS. R East _ West
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Date: Wireline Log Received Geologist Report Received UIC Distribution LAURA C. BIRK Notary Public: - State of Kansas	Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Date: Date: Date: Wireline Log Received Geologist Report Received UIC Distribution LAURA C. BIRK Notary Public - State of Kansas	Recompletion Date Recompletion Date	
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workover or complete of this form will be held confidential for a period of 12 months if required tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenall report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
Signature:		he oil and gas industry have been fully complied with and the statements herein
Title:	Os I DRIM	
Subscribed and sworn to before me this Hoday of DCCMDCC . Notary Public: Laura C. BIRK Notary Public - State of Kansas	Signature: And	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: Date: J9/09	Letter of Confidentiality Received
20	Subscribed and sworn to before me this Hoday of December	or
Notary Public: Date Commission Expires: LAURA C. BIRK Notary Public - State of Kansas	\mathcal{O}	
Notary Public:	Larin Chill	
Date Commission Expires: J. J. J. J. J. LAURA C. BIRK Notary Public - State of Kansas	Notary Public: WAS ISUU	
LAURA C. BIRK A Notary Public - State of Kansas	Date Commission Expires Juliary 32, 2012	
		Notary Public - State of Kansas

Side Two

Operator Name: Edv	ward E. Birk		Lease Na	ame: _	lurst		_ Well #: _5		
	S. R. 14	East West	County: _	Wood	Ison				
time tool open and cl recovery, and flow rat	osed, flowing and shu	nd base of formations pe ut-in pressures, whether est, along with final chart report.	shut-in pressu	ıre reac	hed static level	, hydrostatic pres	sures, bottom	hole temperature, fluid	
Drill Stem Tests Take		☐ Yes ☑ No		□Lo	og Formatio	on (Top), Depth a	nd Datum	✓ Sample	
Samples Sent to Geo	•	☐ Yes ☑ No		Name See attached drill log			Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ No ☐ Yes ✓ No						·	
List All E. Logs Run:	مه ماد موسعه خواها از درخه صحت المرابعة		g Vinne, super Agent		e to setting		angen, sina L.	o contraction of	
		CASING Report all strings set-	RECORD	New	_	ion etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / F	t	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"			40'	Portland	20	Calcium	
Long String	6 3/4"	4 1/2"			1624	Portland	200		
		ADDITIONA	L CEMENTING	s / SQU	EEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement #Sacks Used		sed	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot		ON RECORD - Bridge Plu			Acid, Fra	cture, Shot, Cemen	t Squeeze Recor	d	
None		Footage of Each Interval Per repletion 1624-1647		200 Gal. 15% Acid.			ind of Material Used) Depth 1624-1647		
1 Morie	Open note con	ipieuoii 1024-1047			200 Gai. 1	****	EIVED	1024-1047	
							DEC 1 1 2009		
di anno 11 - 11 - 11 - 11 - 11 - 11 - 11 - 1									
TUBING RECORD:	Size:	Set At:	Packer At:		Liner Run:	Yes No	/ICHITA		
Date of First, Resumed 10/24/2009	Production, SWD or Enl	nr. Producing Met		Flowing				er <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil 5	Bbls. Gas	Mcf	Water	r Bi	bls.	Gas-Oil Ratio	Gravity	
DISPOSITI	ON OF GAS:		METHOD OF CO	OMPLE1	TION:		PRODUCTION	ON INTERVAL:	
Vented Sold	Used on Lease	Open Hole [Other (Specify)	Perf.	Dually (Comp. Con	nmingled			

BIRK PETROLEUM 900 SOUTH 4TH ST BURLINGTON, KS 66839

OP: #31280

DATE: 10/19/2009	LEASE: HURST
Edward E Birk	WELL: 5
302 So. 16 th	Description: 900' FSL; 1096' FWL; 25-23-14E
Burlington, Ks 66839	County: Woodson
Spud: 10/9/2009 T.D.: 10/19/2009 Complete: 10/20/2009	API: 15-207-27514-0000

FORMATIONS	FROM	то	FORMATIONS	FROM	TO
Top Soil	0	2	Lime	800	802
Clay	2	5	Shale	802	803
Rock/Sandstone	5	10	Lime	803	826
Sandstone	10	18	Shale	826	828
Shale	18	102	Lime	828	836
Lime	102	105	Shale	836	841
Black Shale	105	107	Lime	841	849
Lime	107	108	Shale	849	857
Red Shale	108	130	Lime	857	871
Lime	130	147	Shale	871	888
Shale	147	169	Lime	888	894
Lime	169	172	Shale	894	900
Shale	172	199	Lime	900	920
Lime	199	205	Shale	920	923
Sandy Shale	205	212	Lime	923	927
Shale	212	227	Shale	927	1078
Sandy Shale	227	297	Lime	1078	1083
Lime	297	301	Shale	1083	1103
Shale	301	307	Lime	1103	1113
Lime	307	314	Shale	1113	1118
Shale	314	474	Shale/Sandy Shale	1118	1153
Lime (Rainbow on pit 474-485)	474	515	Lime	1153	1155
Shale	515	519	Shale	1155	1182
Lime	519	579	Lime	1182	1189
Shale	579	580	Shale	1189	1209
Lime	580	669	Lime	1209	1212
Shale	669	687	Shale	1212	1246
Lime	687	710	Lime	1246	1248
Sandy Shale	710	730	Shale	1248	
Lime	731	746	Lime	1256	1259
Shale	746	776	Mucky Shale	1260	1264
Red Shale	776	787	Upper Squirrel Sand	1264	1273
Lime	787	788	Shale	1273	1354
Shale	788	800	Black Shale	1354	
			Mississippi	1611	
			Break – Fair Odor	1633	1638
		, , , , , , , , , , , , , , , , , , , ,	T.D. 1647'		

Surface bit: 12 1/4"	Surface Casing Length: 40'	Size: 8 5/8"	Cement: 20 sx Portland
Drill bit: 6 3/4"	T.D.: 1647'	Long String: 1624'	Size: 4 1/2"

RECEIVED
DEC 1 1 2009

KCC WICHITA

		r's Ready I	
	(785) 233-9900 🛶 👫 🦟 🦸		## (785) 233-2423,
PLANT TIME	DATE ACCOUNT	TRUCK DRIVER	TICKET
CUSTOMER NAME	1.0/20/67	DELIVERY ADDRESS	
		22CR	west Harfand
Banko		Hurst#5	Section Co. A. J. Address.
PURCHASE ORDER	ORDER # TAX		SLUMP
LOAD QTY PRODUCT	DESCRIPTION	ORDERED	DELIVERED UNIT PRICE AMOUNT
100 1395	8:15	4700×2	9400 "C
*	E.C.	nour Chairer	758 Wester
LEAVE PLANT ARRIVE JO	DB SITE START DISCHARGE FIN	VISH DISCHARGE ARRIVE PLANT	SUBTOTAL
DRIVER Note here if water has been added and how much.	NOTE	IMPORTANT	TAX / . 3%
added and now inden.	We are not responsible for concrete freezing after placement. 287266	We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.	PREVIOUS TOTAL 450
(19)	Caution: FRESH CONCRETE Body or eye contact with fresh (moist)	121 1/2 1/2 -t	75200
	concrete should be avoided because it contains alkali and is caustic.	Received By	1202.00

total 2077.09

1277-72

RECEIVED
DEC 1 1 2009
KCC WICHITA

				.O. Box 847	7 • 1105 N.	Read W. Lower Silver	Lk. Rd. • To		66608	Office 5) 233-2423
PLANT TIME		DATE	1 120	ACCOUNT	TRUCK	DRIVER			TICK	ALCOHOLOGY AND
CUSTOMER NAM		10	120101		1 1 1 2 2	C.C.		· 		
CUSTOMER NAM	E				DEL	IVERY ADDRESS HUT	st #6	5		
	benk c					Pick	e proced	Theat		
PURCHASE ORDI	ER		ORDER #	TAX						SLUMP
LOAD OTY	PRODUCT	DESC	RIPTION				DRDERED	DELIVERED	UNIT PRICE	AMOUNT
10		195		Pd.	CX 10	± 587			040 75	<i>⊙</i> 8
LEAVE PLANT	ARRIVE J	OB SITE	START DISCHAP		SH DISCHARGE		ANT			
		'						SUBTOTAL /	7	1.7
DRIVER Note h added and how	ere if water has bee much.		NOTE We are not responsite freezing after placem 28726	ole for concrete ent.	We canno caused l material t sible for added by p	IMPORTANT of be held responsible to the current of	for damage delivering dot respon- water is	TAX TOTAL PREVIOUS TOTAL GRAND TOTAL	75	2.00 7.37
A A		FRE Body or ey	Caution: SH CONCE e contact with f	RETE resh (moist)	· .		·		79	19.57

RECEIVED
DEC 1 1 2009
KCC WICHITA