

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31725
Name: Shelby Resources L.L.C./ Captiva Energy L.L.C.
Address 1: 2717 Canal Blvd.
Address 2: Suite C
City: Hays State: KS Zip: 67601 +
Contact Person: Chris Gottschalk
Phone: (785) 623-1524
CONTRACTOR: License # 5142
Name: Sterling Drilling
Wellsite Geologist: Bruce Ard
Purchaser: Plains Marketing L.P.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
3/19/08 3/31/08 4/19/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - ¹⁵¹ 150-22293-0000
Spot Description: _____
NW SW NW Sec. 27 Twp. 26 S. R. 13 East West
1433' Feet from North / South Line of Section
610' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pratt
Lease Name: Keyes Trust Well #: 1-27
Field Name: Iuka-Carmi
Producing Formation: L-KC
Elevation: Ground: 1943' Kelly Bushing: 1952'
Total Depth: 4643' Plug Back Total Depth: 4530'
Amount of Surface Pipe Set and Cemented at: 852.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 12-23-09
(Data must be collected from the Reserve Pit)
Chloride content: 35000 ppm Fluid volume: 800 bbls
Dewatering method used: Hauled off water
Location of fluid disposal if hauled offsite:
Operator Name: Timberline Oil & Gas
Lease Name: Becker SWD #1 License No.: 9232
Quarter NE Sec. 33 Twp. 26 S. R. 13 East West
County: Pratt Docket No.: 15-151-21739

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Manager Date: 11/25/09
Subscribed and sworn to before me this 25 day of Nov,
20 09.
Notary Public: Michelle R Haas
Date Commission Expires: 10/4/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED

NOTARY PUBLIC, State of Kansas
MICHELLE R. HAAS
My Appt. Exp. 10/4/11

DEC 18 2009
KCC WICHITA

Operator Name: Shelby Resources L.L.C./ Captiva Energy L.L.C. Lease Name: Keyes Trust Well #: 1-27
 Sec. 27 Twp. 26 S. R. 13 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density, Micro, Sonic and Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Howard</td> <td>3202'</td> <td>-1250'</td> </tr> <tr> <td>Heebner</td> <td>3613'</td> <td>-1661'</td> </tr> <tr> <td>Lansing</td> <td>3799'</td> <td>-1847'</td> </tr> <tr> <td>Base KC</td> <td>4126'</td> <td>-2174'</td> </tr> <tr> <td>Mississippian</td> <td>4250'</td> <td>-2298'</td> </tr> <tr> <td>Simpson</td> <td>4350'</td> <td>-2398'</td> </tr> <tr> <td>Arbuckle</td> <td>4435'</td> <td>-2483'</td> </tr> </table>	Name	Top	Datum	Howard	3202'	-1250'	Heebner	3613'	-1661'	Lansing	3799'	-1847'	Base KC	4126'	-2174'	Mississippian	4250'	-2298'	Simpson	4350'	-2398'	Arbuckle	4435'	-2483'
Name	Top	Datum																							
Howard	3202'	-1250'																							
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Mississippian	4250'	-2298'																							
Simpson	4350'	-2398'																							
Arbuckle	4435'	-2483'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.5/8"	23#	852.5'	Common	1000	3% ccl, flo-seal
Production	7.7/8"	5.1/2"	15.5#	4560'	Common	275	3% ccl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	4447-49'	200 gal 15% MCA	
16	4024-28'	250 gal 15% MCA	
16	3994-98'	250 gal 15% MCA	
16	3957-61'	250 gal 15% MCA	

TUBING RECORD: Size: <u>2.3/8"</u> Set At: <u>3988'</u> Packer At: <u>3988'</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4/19/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>10</u>
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3957-61</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Customer: CHITWA ENERGY		Lease No.	Date: 4-1-08	
Lease: KEYES TRUST		Well #: 1-27		
Field Order #: 8561	Station: PLAT, Ks	Casing: 5 1/2	Depth: 4560	County: PLAT State: Ks
Type Job: CWU - L.S.		Formation: TD-4643		Legal Description: 27-26-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
4560							
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
4552							

Customer Representative: **PRATT** Station Manager: **SCOTT** Treater: **CONDUCT**

Service Units: 19907							
Driver Names: KE		MATIAL		(WH-TR-DEW)			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					ON LOCATION
					RUN 4551' 5 1/2 CSC 114 JIS
					PACKER SHOE, LATCH RATTLE 1 ST COLLAR
					CEMT-2-4-6-8-10-12-14 BASKET-2
					5 1/2 IN 4560' - BACK CIRC.
	1360				DROP BACK - SET PAK SHOE
2360	20		20	6	RUN 20 bbl. START FLUSH
	200		24	6	RUN 24 bbl. SUPERFLUSH
	200		3	6	RUN 3 bbl. H ₂ O
	200		43	6	MIX 175 SK AAZ
	200		24	6	MIX 100 SK AAZ w/ GAS BLOK
					STOP - WASH CONE - DROP PLUG
	0		0	7	START DISP.
	200		70	7	LIFT CEMENT
	800		102	4	SLOW RATE
2330	1500		107.8	3	PLUG DOWN - HOLD
					RECEIVED
					DEC 18 2009
2400					KCC WICHITA
					JOB COMPLETE
					THANKS - KEVIN

ALLIED CEMENTING CO., LLC. 33202

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>3-20-09</u>	SEC. <u>27</u>	TWP. <u>26S</u>	RANGE <u>13W</u>	CALLED OUT <u>2:00AM</u>	ON LOCATION <u>3:30AM</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:30pm</u>
KEYES	WELL# <u>1-27</u>		LOCATION <u>ivka 2 N 1/2 E S1 into</u>	COUNTY <u>pratt</u>	STATE <u>KS</u>		
LEASE <u>trust</u>	OLD OR <u>NEW</u> (Circle one)						

CONTRACTOR STERLING RIG
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 855'
 CASING SIZE 8 5/8 DEPTH 852.54'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 RES. MAX 500 MINIMUM 150
 LEAS. LINE SHOE JOINT 40.13'
 CEMENT LEFT IN CSG. 40.13'
 SERVICES.
 REPLACEMENT FRESH WATER 51 3/4 TO 5300 LBS

OWNER ~~Gasline~~ Shelby Resources

CEMENT
AMOUNT ORDERED 500sx common + 34.00 + 24.60

COMMON	<u>500sx</u>	@	<u>12.15</u>	<u>6,075.00</u>
POZMIX		@		
GEL	<u>10sx</u>	@	<u>18.25</u>	<u>182.50</u>
CHLORIDE	<u>15sx</u>	@	<u>51.00</u>	<u>765.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>525sx</u>	@	<u>2.05</u>	<u>1,076.25</u>
MILEAGE	<u>525 X 10 X .09</u>	=		<u>472.50</u>
				TOTAL <u>8,571.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dwayne W
120 HELPER David J
 FLK TRUCK
387 DRIVER carl S
 FLK TRUCK
 DRIVER

REMARKS:

PE on Bottom Break circulation
imp 500sx common + 34.00 + 24.60
EL SHUTDOWN Released plug
and DISP WITH 51 3/4 TO 5300 LBS F
RESH WATER SHUT IN CEMENT
D NOT CIRCULATE

SERVICE

DEPTH OF JOB	<u>852.54'</u>		<u>893.00</u>
PUMP TRUCK CHARGE			
EXTRA FOOTAGE	<u>553 FT</u>	@	<u>.70</u> <u>387.10</u>
MILEAGE	<u>10</u>	@	<u>7.00</u> <u>70.00</u>
MANIFOLD	<u>Head Reht</u>	@	<u>110.00</u> <u>110.00</u>
		@	
		@	

ORDER TO: ~~Gasline~~ Shelby Resources

TOTAL 1,460.10

STATE _____ ZIP _____

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DEC 18 2009

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PLUG & FLOAT EQUIPMENT

<u>8 5/8 Rubber plug</u>		<u>110.00</u>
<u>8 5/8 Guide shoe</u>	@	<u>274.00</u> <u>274.00</u>
2 1/2	@	

ALLIED CEMENTING CO., LLC. 33202

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>3-20-08</u>	SEC. <u>27</u>	TWP. <u>26S</u>	RANGE <u>13W</u>	CALLED OUT <u>2:00AM</u>	ON LOCATION <u>3:30AM</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:30pm</u>
KEYES	WELL # <u>1-27</u>		LOCATION <u>ivka 2 N 1/2 E S/into</u>	COUNTY <u>Pratt</u>	STATE <u>KS</u>		
LEASE <u>TRUST</u>							
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR STERLING RIG 4
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 855'
 CASING SIZE 8 5/8 DEPTH 852.54'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 RES. MAX 500 MINIMUM 150
 LEAS. LINE _____ SHOE JOINT 40.13'
 CEMENT LEFT IN CSG. 40.13'
 SERVICES _____
 DISPLACEMENT FRESH WATER 51 3/4 TO 53 BBL/S

OWNER ~~Gasline~~ Shelby Resources

CEMENT
 AMOUNT ORDERED 500sx common + 3% cc + 2% GEL

COMMON	<u>500sx</u>	@	<u>12.15</u>	<u>6,075.00</u>
POZMIX		@		
GEL	<u>10sx</u>	@	<u>18.25</u>	<u>182.50</u>
CHLORIDE	<u>15sx</u>	@	<u>51.00</u>	<u>765.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>525sx</u>	@	<u>2.05</u>	<u>1,076.25</u>
MILEAGE	<u>525 X 10 X .09</u>	=		<u>472.50</u>
				TOTAL <u>8,571.25</u>

EQUIPMENT

TRUCK CEMENTER Dwayne W
120 HELPER David J
 TRUCK DRIVER Carl S
387 DRIVER
 TRUCK DRIVER

REMARKS:

pe on bottom break circulation
imp 500sx common + 3% cc + 2%
EL SHUTDOWN RELEASED PLUG
and DISP WITH 51 3/4 TO 53 BBL/S OF
FRESH WATER SHUT IN CEMENT
DO NOT CIRCULATE

SERVICE

DEPTH OF JOB	<u>852.54'</u>		<u>893.00</u>
PUMP TRUCK CHARGE			
EXTRA FOOTAGE	<u>553 FT</u>	@	<u>.70</u> <u>387.10</u>
MILEAGE	<u>10</u>	@	<u>7.00</u> <u>70.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>110.00</u> <u>110.00</u>
		@	
		@	

TOTAL 1,460.10

ORDER TO: Gasline Shelby Resources

STATE _____ ZIP _____

RECEIVED

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KCC WICHITA

PLUG & FLOAT EQUIPMENT

8 3/4 Rubber Plug 110.00
8 5/8 Guide Shoe @ 274.00 274.00

ALLIED CEMENTING CO., LLC. 33203

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>3-21-08</u>	SEC. <u>27</u>	TWP. <u>26S</u>	RANGE <u>13W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>2:45 AM</u>	JOB FINISH <u>3:45 AM</u>
KEYES		WELL # <u>1-27</u>		LOCATION <u>iuka 2 N E S into</u>		COUNTY <u>Pratt</u>	STATE <u>KS</u>
LEASE <u>TRUST</u>		OLD OR <u>NEW</u> (Circle one)					

CONTRACTOR STERLING RIG 4
 TYPE OF JOB SAUCEZC 8 5/8
 HOLE SIZE 12 1/4 T.D. 769
 CASING SIZE 8 5/8 DEPTH 575.50'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX 1800 MINIMUM 400
 MEAS. LINE SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT FRESH WATER
 EQUIPMENT

OWNER Shelby Resources
 CEMENT
 AMOUNT ORDERED 500sx Common + 3x cc 1/2 # Flo-seal
 COMMON 500sx @ 12.15 6,075.00
 POZMIX @
 GEL @
 CHLORIDE 15sx @ 51.00 765.00
 ASC @
Flo-seal 117 # @ 2.20 257.40
 @
 @
 @
 @
 @
 @
 HANDLING 517sx @ 2.05 1,059.8
 MILEAGE 517 X 10 X .09 465.30
 TOTAL 8,622.50

PUMP TRUCK CEMENTER DWAYNE W David W.
 # 120 HELPER David J
 BULK TRUCK
 # 357 DRIVER Carl S
 BULK TRUCK
 # DRIVER

REMARKS:

PIPE ON BOTTOM BREAK
Circulation pump 500sx
common + 3x cc 1/2 # Flo-seal
SHUT DOWN Released plug and
DISP WITH 35 BBLs OF FRESH WATER
SHUT IN CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB 575.50'
 PUMP TRUCK CHARGE 893.00
 EXTRA FOOTAGE 276 FT @ .70 193.20
 MILEAGE @
 MANIFOLD Head RENT @ 110.00 110.00
 @
 @
 TOTAL 1,196.20

CHARGE TO: Shelby Resources
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8 RUBBER PLUG 110.00
 @
 @
 @

Thank You

To Allied Cementing Co., LLC.

RECEIVED
 DEC 18 2009
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 33203

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>3-21-08</u>	SEC. <u>27</u>	TWP. <u>26S</u>	RANGE <u>13W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>2:45 AM</u>	JOB FINISH <u>3:45 AM</u>
KEYS <u>TRUST</u>	WELL # <u>1-27</u>	LOCATION <u>1/4 MI N 2 1/4 E S 1 T 10</u>			COUNTY <u>PRATT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR STERLING RIG 4
 TYPE OF JOB SAUCEZC 8 5/8
 HOLE SIZE 12 1/4 T.D. 769
 CASING SIZE 8 5/8 DEPTH 575.50'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1800 MINIMUM 400
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER
 EQUIPMENT _____

OWNER Shelby Resources
 CEMENT
 AMOUNT ORDERED 500sx Common + 3 1/2 cc 1/2 Flo-seal
 COMMON 500sx @ 12.15 6,075.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 15sx @ 51.00 765.00
 ASC _____ @ _____
Flo-seal 117 # @ 2.20 257.40
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 517sx @ 2.05 1059.8
 MILEAGE 517 X 10 X .09 465.30
 TOTAL 8,622.50

PUMP TRUCK CEMENTER DWAYNE W David W.
 # 120 HELPER David J
 BULK TRUCK
 # 357 DRIVER Carl S
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

PIPE ON BOTTOM BREAK
Circulation pump 500sx
common + 3 1/2 cc 1/2 Flo-seal
SHUT DOWN Released plug and
DISP WITH 350BLS OF FRESH WATER
SHUT IN CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB 575.50'
 PUMP TRUCK CHARGE _____ 893.00
 EXTRA FOOTAGE 276 FT @ .70 193.20
 MILEAGE _____ @ _____
 MANIFOLD Head Rent @ 110.00 110.00
 _____ @ _____
 _____ @ _____
 TOTAL 1,196.20

CHARGE TO: Shelby Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 RUBBER PLUG 110.00
 _____ @ _____
 _____ @ _____
 _____ @ _____

Thank You

RECEIVED
 DEC 18 2009
 KCC WICHITA

Company	Captiva Energy, LLC.	Lease Name	Keyes Trust
Address	P.O. Box 1213	Lease #	1-27
CSZ	Hays, KS 67601	Legal Desc	See Comments
Attn.	Bruce Ard	Section	27
		Township	26S
		County	Pratt
		Drilling Cont	Sterling Drilling Co. Rig #4
Job Ticket	2029	State	KS
Range	13W		

Comments Legal Description: 1433' FNL & 610' FWL

GENERAL INFORMATION

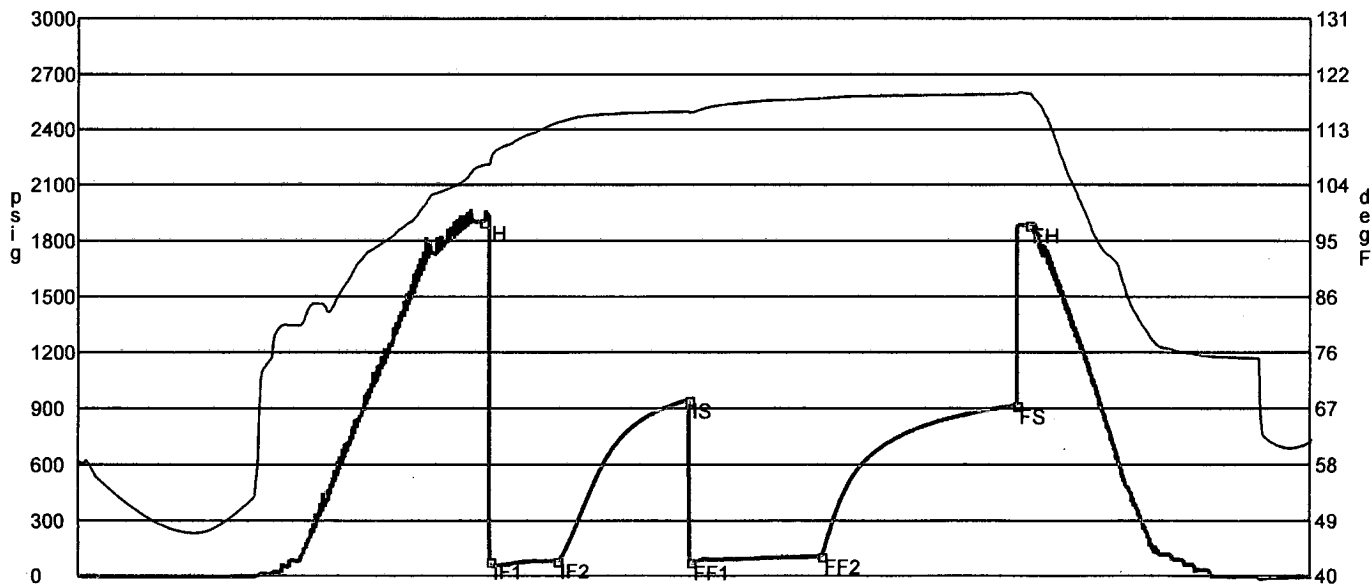
Test # 1	Test Date	3/26/2008	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1022		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	13565		
# of Packers	2.0	Packer Size	6 3/4	Mileage	16	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars & Safety joint	
Mud Weight	9.3	Viscosity	44.0	Time on Site	12:45 AM	
Filtrate	9.6	Chlorides	10000	Tool Picked Up	2:40 AM	
				Tool Layed Dwn	10:55 AM	
Drill Collar Len	218.0			Elevation	1943.00	Kelley Bushings 1952.00
Wght Pipe Len	0					
Formation	Lansing "H"			Start Date/Time	3/26/2008 1:52 AM	
Interval Top	3946.0	Bottom	3964.0	End Date/Time	3/26/2008 11:12 AM	
Anchor Len Below	18.0	Between	0			
Total Depth	3964.0					
Blow Type	Strong blow throughout the initial flow period, reaching the bottom of the bucket in 45 seconds. I had my 2 inch bypass valve open about 1/4 inch and still blew off bottom. Strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Very weak surface blow back during the final shut-in, about 10 minutes after we bled line off that lasted about 20 minutes. Times: 30, 60, 60, 90.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3320	Gas in pipe	100% 3320ft	0% 0ft	0% 0ft	0% 0ft
10	Heavy oil, water cut mud	0% 0ft	23% 2.3ft	10% 1ft	67% 6.7ft
65	Gas, water, very heavy oil cut mud	8% 5.2ft	39% 25.4ft	13% 8.4ft	40% 26ft
125	Water, mud, heavy oil cut gas	40% 50ft	28% 35ft	13% 16.2ft	19% 23.8ft
60	Oil, mud cut water	0% 0ft	10% 6ft	77% 46.2ft	13% 7.8ft

DST Fluids 96000

RECEIVED
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	Date	Time	Pressure	Temp	
IH	3/26/2008 4:54:15 AM	3.0375	1900.712	106.955	Initial Hydro-static
IF1	3/26/2008 4:57:30 AM	3.091667	80.789	107.095	Initial Flow (1)
IF2	3/26/2008 5:28:00 AM	3.6	82.952	113.926	Initial Flow (2)
IS	3/26/2008 6:28:15 AM	4.604167	946.459	115.752	Initial Shut-In
FF1	3/26/2008 6:29:00 AM	4.616667	75.472	115.624	Final Flow (1)
FF2	3/26/2008 7:28:45 AM	5.6125	107.993	117.988	Final Flow (2)
FS	3/26/2008 8:58:00 AM	7.1	917.195	118.743	Final Shut-In
FH	3/26/2008 9:03:45 AM	7.195833	1885.048	118.826	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
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Company	Captiva Energy, LLC.	Lease Name	Keyes Trust
Address	P.O. Box 1213	Lease #	1-27
CSZ	Hays, KS 67601	Legal Desc	See Comments
Attn.	Bruce Ard	Section	27
		Township	26S
		County	Pratt
		Drilling Cont	Sterling Drilling Co. Rig #4
Comments	Legal Description: 1433' FNL & 610' FWL		
		Job Ticket	2029
		Range	13W
		State	KS

GENERAL INFORMATION

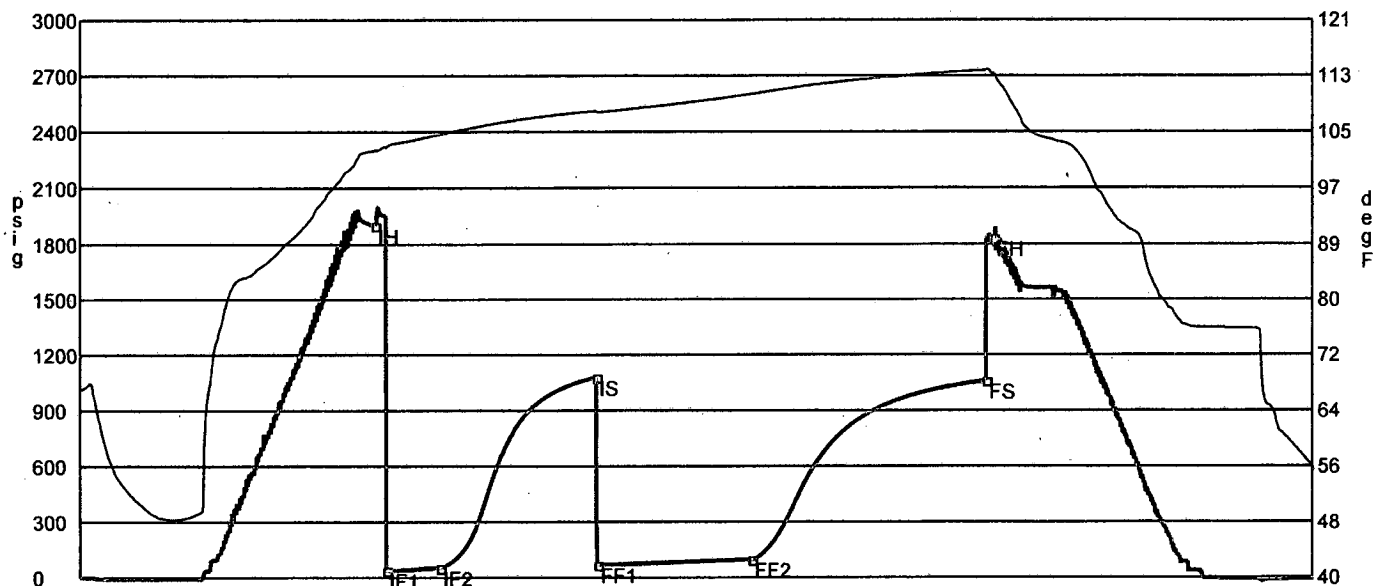
Test # 2	Test Date	3/27/2008	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1022		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	13565		
# of Packers	2.0	Packer Size	6 3/4	Mileage	16	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars & Safety joint	
Mud Weight	9.2	Viscosity	47.0	Time on Site	7:15 AM	
Filtrate	9.6	Chlorides	10000	Tool Picked Up	9:20 AM	
				Tool Layed Dwn	4:30 PM	
Drill Collar Len	217.0			Elevation	1943.00	Kelley Bushings 1952.00
Wght Pipe Len	0					
Formation	Lansing "H"-"I"		Start Date/Time	3/27/2008 8:50 AM		
Interval Top	3970.0	Bottom	4016.0	End Date/Time	3/27/2008 4:41 PM	
Anchor Len Below	46.0	Between	0			
Total Depth	4016.0					
Blow Type	Weak blow throughout the initial flow period, building to 3 inches in 5 minutes, then depleting, ending the period at 1/2 inch. Weak blow throughout the final flow period, building to 3 inches in 15 minutes, where it held steady to the end of the period. Times: 20, 60, 60, 90.					

RECOVERY

Feet	Description	Gas		Oil		Water		Mud
10	Mud	0%	0ft	0%	0ft	0%	0ft	100% 10ft
60	Slight gas, very slight oil cut mud	1%	0.6ft	trace		0%	0ft	99% 59.4ft
60	Slight gas, slight oil, heavy water cut mud	3%	1.8ft	3%	1.8ft	22%	13.2ft	72% 43.2ft

DST Fluids **42000**

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	Date	Time	Pressure	Temp	
IH	3/27/2008 10:41:00 AM	1.85	1902.395	102.151	Initial Hydro-static
IF1	3/27/2008 10:45:15 AM	1.920833	42.319	102.547	Initial Flow (1)
IF2	3/27/2008 11:05:45 AM	2.2625	53.718	104.444	Initial Flow (2)
IS	3/27/2008 12:05:45 PM	3.2625	1079.246	107.85	Initial Shut-In
FF1	3/27/2008 12:06:15 PM	3.270833	69.848	107.728	Final Flow (1)
FF2	3/27/2008 1:05:30 PM	4.258333	98.035	110.279	Final Flow (2)
FS	3/27/2008 2:35:45 PM	5.7625	1060.562	113.741	Final Shut-In
FH	3/27/2008 2:38:45 PM	5.8125	1832.737	113.274	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company	Captiva Energy, LLC.	Lease Name	Keyes Trust
Address	P.O. Box 1213	Lease #	1-27
CSZ	Hays, KS 67601	Legal Desc	See Comments
Attn.	Bruce Ard	Section	27
		Township	26S
		County	Pratt
		Drilling Cont	Sterling Drilling Co. Rig #4
Comments	Legal Description: 1433' FNL & 610' FWL		
		Job Ticket	2029
		Range	13W
		State	KS

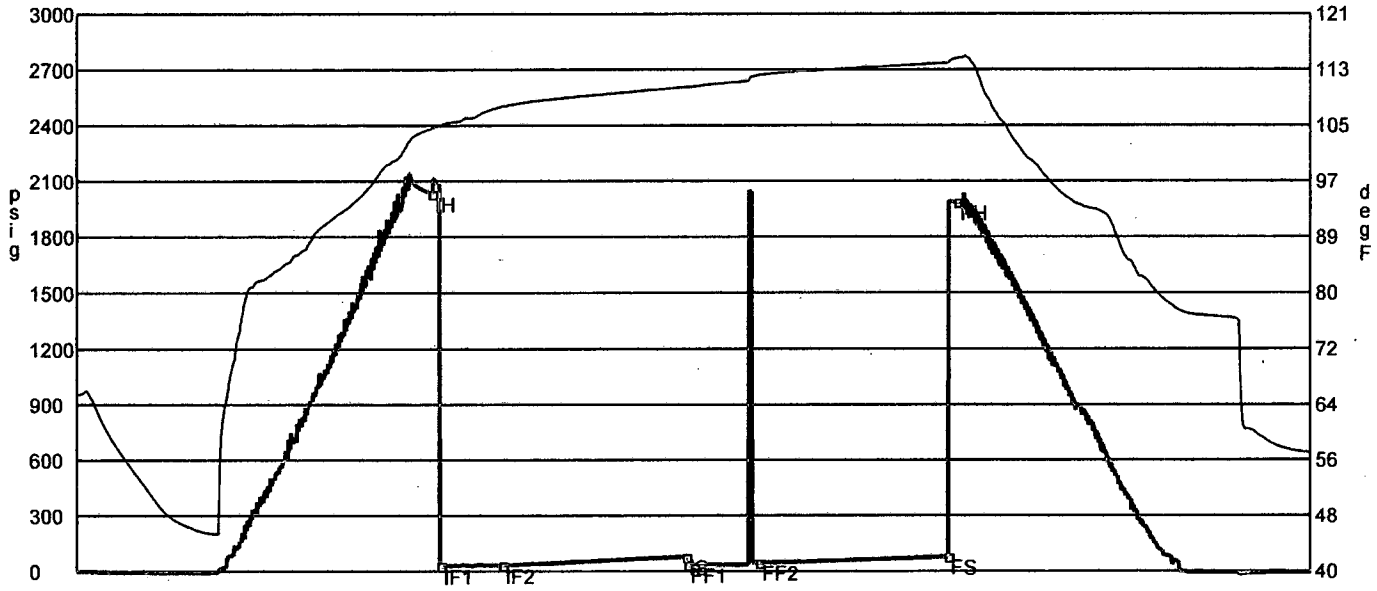
GENERAL INFORMATION

Test # 3	Test Date 3/28/2008	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1022	
Test Type Conventional Bottom Hole		Mid Recorder #	
		Bott Recorder # 13565	
# of Packers 2.0	Packer Size 6 3/4	Mileage 16	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 9.2	Viscosity 47.0	Time on Site 7:05 AM	
Filtrate 9.6	Chlorides 10000	Tool Picked Up 8:25 AM	
		Tool Layed Dwn 2:20 PM	
Drill Collar Len 217.0		Elevation 1943.00	Kelley Bushings 1952.00
Wght Pipe Len 0			
Formation Marmaton		Start Date/Time 3/28/2008 7:48 AM	
Interval Top 4168.0	Bottom 4182.0	End Date/Time 3/28/2008 2:29 PM	
Anchor Len Below 14.0	Between 0		
Total Depth 4182.0			
Blow Type	Weak surface blow at the start of the initial flow period, building to 1 inch. Weak blow at the start of the final flow period, building to 1/2 inch in 5 minutes, depleting to nothing in 10 minutes. We flushed the tool at 20 minutes and got a very weak surface blow that lasted 4 minutes. Times: 20, 60, 25, 60.		

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
20	Mud	0% 0ft	0% 0ft	0% 0ft	100% 20ft
DST Fluids	0				

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	Date	Time	Pressure	Temp	
IH	3/28/2008 9:41:30 AM	1.891667	2033.287	104.441	Initial Hydro-static
IF1	3/28/2008 9:44:15 AM	1.9375	30.16	104.655	Initial Flow (1)
IF2	3/28/2008 10:04:30 AM	2.275	33.958	107.572	Initial Flow (2)
IS	3/28/2008 11:04:30 AM	3.275	79.273	110.407	Initial Shut-In
FF1	3/28/2008 11:05:00 AM	3.283333	36.119	110.407	Final Flow (1)
FF2	3/28/2008 11:28:30 AM	3.675	47.957	112.136	Final Flow (2)
FS	3/28/2008 12:30:15 PM	4.704167	79.884	113.888	Final Shut-In
FH	3/28/2008 12:33:15 PM	4.754167	1986.981	114.576	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company	Captiva Energy, LLC.	Lease Name	Keyes Trust
Address	P.O. Box 1213	Lease #	1-27
CSZ	Hays, KS 67601	Legal Desc	See Comments
Attn.	Bruce Ard	Section	27
		Township	26S
		County	Pratt
		Drilling Cont	Sterling Drilling Co. Rig #4
Comments	Legal Description: 1433' FNL & 610' FWL		
		Job Ticket	2029
		Range	13W
		State	KS

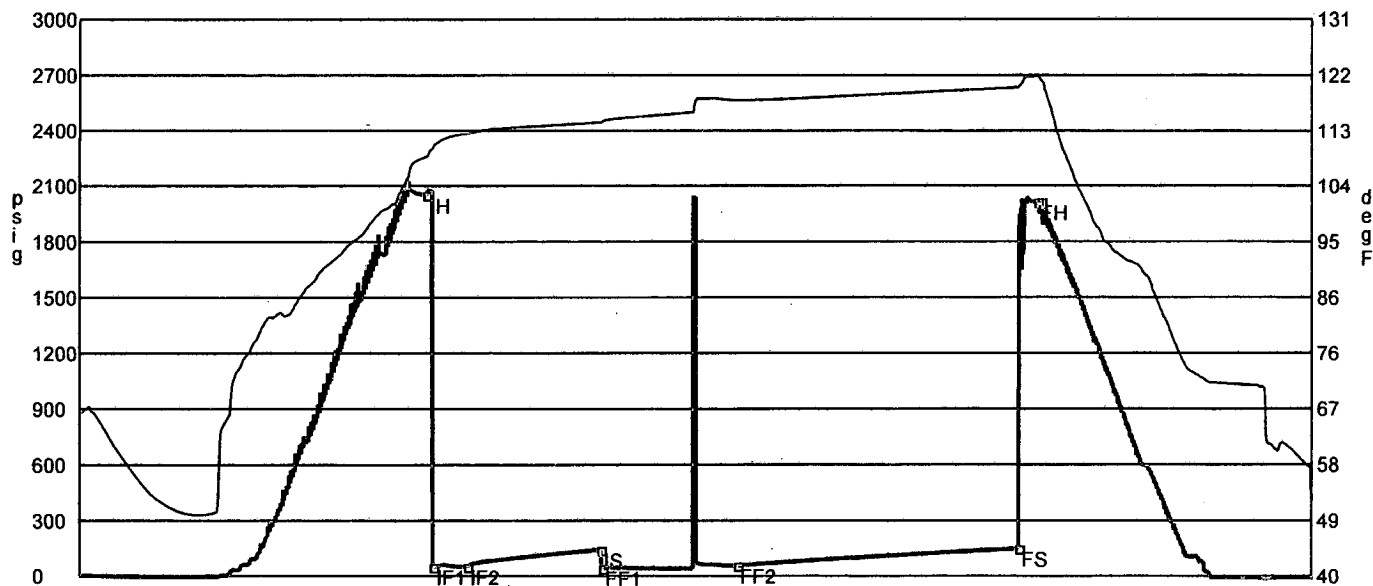
GENERAL INFORMATION

Test # 4	Test Date	3/29/2008	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1022		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	13565		
# of Packers	2.0	Packer Size	6 3/4	Mileage	16	Approved By
				Standby Time	0	
Mud Type	Gel Chem	Viscosity	47.0	Extra Equipmnt	Jars & Safety joint	
Mud Weight	9.0	Chlorides	15000	Time on Site	10:35 PM	
Filtrate	16.0			Tool Picked Up	12:40 AM	
				Tool Layed Dwn	8:50 AM	
Drill Collar Len	217.0			Elevation	1943.00	Kelley Bushings
Wght Pipe Len	0					1952.00
Formation	Basil Pennsylvania Congl.		Start Date/Time	3/29/2008 12:01 AM		
Interval Top	4232.0	Bottom	4258.0	End Date/Time	3/29/2008 9:07 AM	
Anchor Len Below	26.0	Between	0			
Total Depth	4258.0					
Blow Type	Weak blow at the start of the initial flow period, building to 8 inches. Fairly strong blow at the start of the final flow period, building to 9 inches in 5 minutes. Then, it started to deplete to nothing in 35 minutes. We flushed the tool at 45 minutes, getting a weak surface blow that lasted about 5 minutes. Time s: 15, 60, 60, 125.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
300	Gas in pipe	100% 300ft	0% 0ft	0% 0ft	0% 0ft
70	Very slight (trace) oil cut mud	0% 0ft	trace	0% 0ft	100% 70ft
DST Fluids	0				

RECEIVED
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KCC WICHITA



	Date	Time	Pressure	Temp	
IH	3/29/2008 2:32:45 AM	2.529167	2052.148	108.561	Initial Hydro-static
IF1	3/29/2008 2:35:45 AM	2.579167	51.028	110.025	Initial Flow (1)
IF2	3/29/2008 2:50:45 AM	2.829167	52.19	112.374	Initial Flow (2)
IS	3/29/2008 3:50:15 AM	3.820833	143.853	114.235	Initial Shut-In
FF1	3/29/2008 3:51:00 AM	3.833333	44.792	114.449	Final Flow (1)
FF2	3/29/2008 4:51:00 AM	4.833333	58.638	117.872	Final Flow (2)
FS	3/29/2008 6:56:30 AM	6.925	150.833	119.972	Final Shut-In
FH	3/29/2008 7:04:45 AM	7.0625	2013.815	121.813	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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CAPTIVA ENERGY, LLC

Keyes Trust #1-27

1433' FNL & 610' FWL

Sec.27 T26s & R13w

Pratt County, Kansas

5/5/2008

API# 15-151-22293-000

Spud Date: 3/19/2008

Completed: 5/2/2008

Field: Iuka-Carmi

GL: 1943'

KB: 1952'

Surface Casing :

8-5/8" 23# set @ 852'

Cemented with 1000 sx

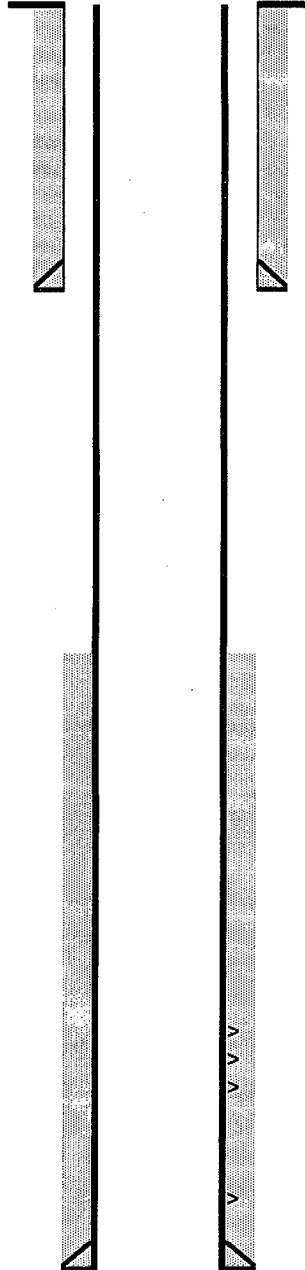
1st 500 sx did not circ.

perf @ 600' (4) cmt did circ.

Production Casing:

5-1/2", 15.5# set @ 4560'

Cemented with 275 sx



TOC: Surface

TOC: 3378' CBL

L-KC Perfs:

"H" 3957-61' (16) 4/28/08

"I" 3994-98' (16) 4/28/08

"J" 4024-28' (16) 4/28/08

Arbuckle Perfs:

4447-49' (8) 4/28/08

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PBSD:
TD:

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