

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33838
Name: J&J Operating, LLC.
Address: 10830 W 179th St
City/State/Zip: Bucyrus KS, 66013
Purchaser: Plains Marketing
Operator Contact Person: Jim Loeffelbein
Phone: (913) 856-1531
Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: _____

API No. 15 - 045-21429-00-00
County: Douglas
NE NW SE SW Sec. 32 Twp. 13 S. R. 21 East West
1166 feet from S / N (circle one) Line of Section
1915 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Neis Well #: 17
Field Name: Little Wakarusa

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Squirrel
Elevation: Ground: 860 Kelly Bushing: N/A
Total Depth: 702 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42'
feet depth to surface w/ 6 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-6-08 7-7-08 7-8-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AII II NR 12-23-09
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Loeffelbein
Title: Owner Date: 10-30-08
Subscribed and sworn to before me this 30 day of October

2008
Notary Public: Brad Ford
Date Commission Expires: 6-26-2012

BRAD FORD
Notary Public - State of Kansas
My Appl. Expires 6-26-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: J&J Operating, LLC. Lease Name: Neis Well #: 17
 Sec. 32 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>Gamma Ray / Neutron PCL</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <i>Wellsite Geologist not on site</i> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">DEC 04 2009</div> <div style="text-align: center; font-weight: bold; font-size: 1.5em;">KCC WICHITA</div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4" 8 5/8"	6 1/4"	8	42'	Portland	6	
Completion	5 5/8"	2 7/8"	6.5	658	Portland	84	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations from 629.5 - 639.5		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223489

Invoice Date: 07/15/2008 Terms: 0/30,n/30

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TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

NEIS 17
16169
32-13-21
07-08-08

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	21.00	1.1500	24.15
1110A	KOL SEAL (50# BAG)	420.00	.4200	176.40
1111	GRANULATED SALT (50 #)	181.00	.3300	59.73
1118B	PREMIUM GEL / BENTONITE	344.00	.1700	58.48
1124	50/50 POZ CEMENT MIX	77.00	9.7500	750.75
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
226 MIN. BULK DELIVERY	1.00	315.00	315.00
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25
368 CASING FOOTAGE	658.00	.00	.00

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Parts: 1092.51 Freight: .00 Tax: 68.82 AR 2492.58
 Labor: .00 Misc: .00 Total: 2492.58
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 520-431-9210 OR 800-467-8676

TICKET NUMBER **16169**
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-08	7841	Neis #17	32	13	21	DG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
TDR			516	Alan M		
MAILING ADDRESS			368	Bill Z		
1207 N 1st			226	Chuck L		
CITY	STATE	ZIP CODE				
Louisburg	KS	66053				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
long string	5 5/8	482	2 3/8			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
658						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
			YES			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Checked casing depth. Mixed & pumped 200# gel to flush hole followed by 84 5x 50/50 p02, 5# Gel-Seal, 5% salt, 2% gel, 1/4# Phenol seal. Circulated cement. Flushed pump. Pumped 2 1/2 plus to casing TD. Well held 800 PSI. Closed valve.

Customer supplied water.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	25	MILEAGE	368	9125
5402	658	Casing footage	368	
5407	min	ton mileage	226	315.00
1107A	21#	Pheno seal		24.15
110A	420#	hal-seal		176.40
111	181#	salt		59.23
119B	344#	gel		58.48
1124	779x	50/50 p02		750.75
1102	1	2 1/2 plus		23.00
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Gade.				2423.76
6.3%				68.82
SALES TAX				68.82
ESTIMATED TOTAL				2492.58

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