

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33838
Name: J&J Operating, LLC.
Address: 10830 W 179th St
City/State/Zip: Bucyrus KS, 66013
Purchaser: Plains Marketing
Operator Contact Person: Jim Loeffelbein
Phone: (913) 856-1531
Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: _____

API No. 15 - 045-21384-00-00
County: Douglas
SW NE SE SW Sec. 32 Twp. 13 S. R. 21 East West
1500 feet from (S) / N (circle one) Line of Section
1920 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Neis Well #: 10
Field Name: Little Wakarusa

Producing Formation: Squirrel
Elevation: Ground: 860 Kelly Bushing: N/A
Total Depth: 702 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42'
feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan Alt II NR 12-23-09
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-6-08	5-7-08	5-8-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Loeffelbein
Title: owner Date: 10-30-08

Subscribed and sworn to before me this 30 day of October, 2008.

Notary Public: Brad Ford
Date Commission Expires: 6-26-2012

BRAD FORD
Notary Public - State of Kansas
My Appt. Expires 6-26-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
FEB 27 2009
RECEIVED

Operator Name: J&J Operating, LLC. Lease Name: Neis Well #: 10
 Sec. 32 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Gamma Ray / Motron / CCL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: _____ Top _____ Datum _____ No geologist on site <div style="text-align: center;"> RECEIVED DEC 04 2009 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	<u>6 1/4" 85lb</u>	<u>6 1/4"</u>	<u>8</u>	<u>42'</u>	Portland	6	
Completion	<u>5 5/8"</u>	<u>2 7/8"</u>	<u>6.5</u>	<u>668</u>	Portland	100	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>21 Perforations from 634- 644</u>		

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222035

Invoice Date: 05/16/2008 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

NEIS 12
32-13-21
16059
05/12/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	95.00	9.3000	883.50
1110A	KOL SEAL (50# BAG)	540.00	.4000	216.00
1111	GRANULATED SALT (50 #)	227.00	.3100	70.37
1118B	PREMIUM GEL / BENTONITE	281.00	.1600	44.96
1107A	PHENOSEAL (M) 40# BAG)	53.00	1.0900	57.77
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	875.00	875.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
510 MIN. BULK DELIVERY	1.00	300.00	300.00

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Parts:	1293.60	Freight:	.00	Tax:	81.49	AR	2653.59
Labor:	.00	Misc:	.00	Total:	2653.59		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **16059**
 LOCATION Ottawa, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/12/09	7841	Neis #12	32	13	21	DG

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
TDR Construction		389	Casey		
MAILING ADDRESS		495	Bre Bra		
1207 N. First Street		510	Jas. Swi		
CITY					
Louisburg	STATE				
	KS				
	ZIP CODE				
	666053				

JOB TYPE long string HOLE SIZE 5 5/8" HOLE DEPTH 682' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 670' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 3.89 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 100 # Premium Gel, followed by 10 bbls fresh water, mixed & pumped 108 sks 50/50 Pozmix cement w/ 5 # Kal Seal, 5% Salt, 20% Premium Gel, & 1/2 # Pheno Seal per spec, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 3.89 bbls fresh water, pressured to 800 PSI, shut valve.

Handwritten signature/initials

customer supplied water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		875.00
5406	30 mi	MILEAGE pump truck		103.50
5407	minimum	ton mileage		300.00
1124	95 sks	50/50 Pozmix cement		883.50
1110A	540 #	Kal Seal		216.00
1111	227 #	Salt		76.37
1118B	281 #	Premium Gel		44.96
1107A	53 #	Pheno Seal		57.77
4402	1	2 1/2" rubber plug		21.00
		sub total		2572.10
		SALES TAX		81.49
		ESTIMATED TOTAL		2653.59

AUTHORIZATION *Handwritten signature*

TITLE 222035

DATE 5/12/09