Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Edward E. Birk Address 2:	OPERATOR: License # 8210	API No. 15 - 15-031-22489-0000
Address 1: 302 So. 16th St. Address 2:		
Address 2: Address 2 Corlact Person:Edward E. Birk		
Contact Parson:Edward E. Birk		
Footages Calculated from Nearest Outside Section Corner: Phone: (620		
Phone: (620) 364-1311 office CONTRACTOR: License # 8210 Name: Edward E. Birk Wellstie Geologist: None Pyrchaser: Coffeyville Resources Designate Type of Completion: V New Well ReFinity Workover V Oil SWD SIGW Gas ENHR SIGW CM (Coal Bod Methane) Temp. Abd. Dry Cother (Coan, WSW, Epst., Cethodic, etc.) If WorkoverRe-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Other Modern Problem Docket No: Other Suddern Problem Docket No:	•	
CONTRACTOR: License # 8210 Name: Edward E. Birk Wallstag Goologist: None Designate Type of Completion: New Well Resources Designate Type of Completion: Not SUD SICW Gas ENHR SIGW CM (Coal Bad Methanan) Temp Abd. Dry Other (Core, WSW, Expt., Cathodic, etc.) If Workover/Re-antry: Old Well Info as follows: Operator: Despening Re-perf. Corn to Enhr. Corn to SWD Plug Back: Despening Re-perf. Corn to Enhr. Corn to SWD Plug Back: Dual Completion Docket No: Other (SWD or Enhr.?) NINSTRUCTIONS: An original and two copies of this form shall be filled with the Kanasa Corporation Commission. 130. Nameter 1-Room 2078, Wichita, Kanasa 67200; Within 120 days of the spud date, recompletion, workower or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 dapply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 823-107 for confidentially in accase of 12 months). One copy of all windlerine logs and specially the accase of 12 months). One copy of all writine logs and specially the accase of 12 months). One copy of all writine logs and specially the special with his form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements herein are complete and correct to the best of my knowledge. Wireline Log Received Geologist Report Received Geologist Report Received Geologist Rep		
Name: Edward E. Birk Welstate Geologist: None Surchaser; Coffevville Resources Multiple Stage Cementing Collar Used? Surchaser; Index of Wires, show depth set: If Alternate il completion, cement circulated from: 1015 feet depth to: Surface Pipe Set and Cemented at: 40' Feet Multiple Stage Cementing Collar Used? Surchaser; Index of Wires, show depth set: If Alternate il completion, cement circulated from: 1015 feet depth to: Surface Pipe Set and Cemented at: 40' Feet Multiple Stage Cementing Collar Used? Surchaser; Index of Wires, show depth set: If Alternate il completion, cement circulated from: 1015 feet depth to: Surface Pipe Set and Cemented at: 40' Feet Multiple Stage Cementing Collar Used? Surchaser; Index of Wires, show depth set: If Alternate il completion, cement circulated from: 1015 feet depth to: Surface Pipe Set and Cemented at: 40' Feet Multiple Stage Cementing Collar Used? Surchaser; Index of Wires, show depth set: If Alternate il completion, ceme	·	
Field Name: LeRoy-Neosho Falls		I .
Purchaser: Coffeyville Resources Designate Type of Completion: V New Well Re-Entry Workover J Oil SWD' SIOW Gas ENHR SIGW — OM (Coal Bed Methana) Temp. Abd. — Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: — Original Total Depth: Corn. Vis Expl. Commingled Docket No.: — Dual Completion Docket No.: — Dual Completion Docket No.: — 11/04/2009 11/06/2009 11/07/2009 Syud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67:202, within 120 days of the spud date, recompletion, workower or conversion of a well. Rule 82-3-107 apply, Information of side two of life form with belied confidential for a period of 12 months if requested in writing and submitted with the form (See rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well inport shall be attached with his form. ALL CEMENTING TICKETS MUST Title: Date: Date: Date: Wireline Log Received Geologist Report Received RECEIVED Notary Public: Workower or conversion of Received RECEIVED		
Designate Type of Completion: New Well		
Designate Type of Completion: New Well	Purchaser: Colleyville Resources	The state of the s
Amount of Surface Pipe Set and Cemented at: 40' Feet GasENHRSIGWCM (Core, WSW, Expt., Cathodic, etc.) DryOtherCore, wSW, Expt., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:	Designate Type of Completion:	
Gas ENHR SIGW CM (Coel Bed Methane) Temp. Abd. Temp. Abd. Temp. Abd. Temp. Abd. Temp. Abd. If yes, show depth set:		
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
If Alternate II completion, cement circulated from: 1015		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows: Generator:	•	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows: feet depth to: surface w/ 120 sx cmt.	(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 1015
Operator:		feet depth to: surface w/ 120 sx cmt.
Well Name:		Drilling Fluid Management Plan AL TO Air 17-21-09
Original Comp. Date:Original Total Depth:Conv. to SWD DespeningRe-perfConv. to EnhrConv. to SWD Despening		
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Dual Completion Docket No.: Docket No.: Differ (SWD or Enhr.?) Docket No.: Docket No.: Docket No.: Differ (SWD or Enhr.?) Docket No.: Docket No.: Differ (SWD or Enhr.?) Docket No.: Docket	•	Chloride content: ppm_Fluid volume: bbls
Plug Back:Plug Back Total Depth	· · · · · · · · · · · · · · · · · · ·	
Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 11/04/2009 11/06/2009 11/06/2009 Tocket No.: 11/04/2009 Spud Date or Recompletion Date Recompletion Date Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Date: Wireline Log Received Wireline Log Received RECEIVED Notary Public: Reas Name: Winn Unit #4 License No.: 31280 County: Conffey Docket No.: Docket No		
Dual Completion Other (SWD or Enhr.?) Docket No.: 11/04/2009 11/06/2009 11/07/2009 Spud Date or Recompletion Date Nostrevention Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Notary Public: Wireline Log Received Geologist Report Received RECEIVED	Commingled Docket No.:	· ·
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11/04/2009 11/06/2009 11/07/2009 Date Reached TD Completion Date Completion Date County: Coffey Docket No.: D-25,413 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Wireline Log Received Wireline Log Received RECEIVED Rest	·	Lease Name: Winn Unit #4 License No.: 31280
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Wireline Log Received Geologist Report Received RECEIVED		County: Coffey Docket No.: D-25,413
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Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workover or complete of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist we	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
Signature:		he oil and gas industry have been fully complied with and the statements herein
Title:	are complete and correct to the best of my knowledge.	
Title:	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: + Dent Date: 12711/09	' / /
20 Wireline Log Received — Wireline Log Received — Geologist Report Received RECEIVED	1146 December	
Notary Public: — Geologist Report Received RECEIVED	subscribed and sworn to before me this [[' ' ' day of _ ' ' '	Appear To the Ap
Notary Public: /V/AVXIX / JV/ (J/C)	20 0	
UIC Distribution	Notary Public: XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
Date Commission Expires: DEC 1 5 2009	(104011 77 7017	

LAURA C. BIRK &

KCC WICHITA

A LAURA C. BIRK Notary Public - State of Kansas My Appt. Expires 01/22/2012

Side Two

Operator Name: Edv	ward E. Birk			Lease	Name: _	Storrer	· ······	Well #: <u>3</u>	
Sec. 22 Twp. 2		✓ Eas	t 🗌 West	Count	ty: Coffe	<u>y</u>			
time tool open and cl	osed, flowing and sho tes if gas to surface to	ut-in press est, along	sures, whether s	hut-in pre	ssure rea	ched static level	, hydrostatic	pressures, bottom	giving interval tested, hole temperature, fluid Electric Wireline Logs
Drill Stem Tests Take (Attach Additional			Yes ☑ No		L	og Formatio	n (Top), De _l	oth and Datum	✓ Sample
Samples Sent to Geo	ological Survey		Yes ✓ No		Nam See a	e ittached drill log	1	Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		_, _,					•		
List All E. Logs Run:									
- ५०४२ अस्तु १३	والمعتقد والمستهم يمتره	21 m		مير ره	s	المجموعة المجموعة المجموعة المحمومة الم	er, sur Se	garaceta (° Reverse Company
		Rep	CASING ort all strings set-c				ion, etc.		
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)		eight . / Ft.	Setting Depth	Type o		Type and Percent Additives
Surface	9 7/8"	7"				40'	Portland	13	Calcium
Long String	5 7/8"	2 7/8"				1015'	Portland	120	
			ADDITIONAL	CEMENT	ING / SQL	EEZE RECORD			
Purpose: Depth Top Bottom Type of Protect Casing		e of Cement	#Sack	s Used		Туре	and Percent Additive	s	
Plug Back TD Plug Off Zone									
Shots Per Foot PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perforat								ement Squeeze Reco	rd Depth
None	Open hole com	***************************************	1015-1029'	-	-		- .		
		· · · · · · · · · · · · · · · · · · ·							RECEIVED
									DEC 1 5 2009
TUBING RECORD:	Size:	Set At	:	Packer A	At:	Liner Run:	Yes [KCC WICHITA
Date of First, Resumed pending	Production, SWD or En	hr.	Producing Metho	od:	Flowing	Pumpir	ng 🔲 G	as Lift	ner <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil	Bbls.	Gas M	Vicf	Wate	r Bl	ols.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		M	ETHOD OF	F COMPLE	TION:		PRODUCTI	ON INTERVAL:
Vented Sold	Used on Lease		Open Hole Other <i>(Specify)</i>	Perf.	Dually	Comp. Con	nmingled		

EDWARD E BIRK 900 SOUTH 4TH ST BURLINGTON, KS 66839 OP: #8210

DATE: 11/07/2009	LEASE: STORRER
Edward E Birk	WELL: 3
302 South 16 th	Description: 825' FNL; 2475' FEL; 22-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 11/4/09 T.D.: 11/6/09 Complete: 11/7/09	API: 15-031-22489-00-00

FORMATIONS	FROM	TO	FORMATIONS	FROM	то
Top Soil	0	4	Lime	801	831
Clay	4	18	Shale	831	835
Hard River Gravel	18	19	Shale & Lime Mix	835	840
Clay	19	28	Lime	840	867
Hard River Gravel	28	29	Shale	867	876
Hard Lime	29	32	Lime	876	877
Grey Shale	32	222	Shale & Lime Mix	877	917
Lime	222	298	Shale	917	964
Sandy Shale	298	300	Black Shale (Stark)	964	969
Grey Shale	300	384	Lime (Swope)	969	975
Lime	384	398	Black Shale	975	982
Black Shale	398	401	Grey Shale	982	984
Grey Shale	401	411	Blue-Green Shale	984	1012
Black Shale	411	416	Cap Rock	1012	1015
Dark Shale	416	417	Shale	1015	1016
Lime	417	421	Oil Sand	1016	1026
White Lime	421	435	Shale	1026	1026
Lime	435	439	T.D. 1029'	1020	1029
Shale	439	441			
Lime	441	453			
White Lime	453	472			
Shale	472	491			
Lime	491	495			
Grey Shale	495	497			
Red mud	497		real of the second of the seco		
Grey Shale	500	544			
Lime	544	595			
Black Shale (Excello)	595	600			
	600	627			
Black Shale (Black Jack Creek)	627	631			
	631	656			
	656	793			
	793	795			
Shale	795	801			

Surface bit: 9 7/8"	Surface Casing Length:	<u>40'</u> Si	ze: 7"	Cement: 13 sx	Portland
Drill bit: 5 7/8"	T.D.: 1029'	Long String: 1015	,	Size: 2.7/9"	PEOPLES

RECEIVED

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

1000



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, frees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yerd. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for example the them water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filling of a mechanic's lien on the property which is the subject of this contract.

SHIP TO:

SOLD TO: THE B COOK VENTURES/BIER W'N COOPERATIVE VENTURES TO WITHERS WIT. TOWNS FOURTH STEEL SE e i Pelactnaton ks A ri-30 66839 LE-NOY, KS DRIVER/TRUCK PLANT/TRANSACTION # TIME FORMULA ن المركزي LOAD SIZE 🥕 . YARDS ORDERED 2 % CAL BC AIR है, देवे 37 0.00 17. Old yd 11:02:07a 6.00 vd , SLUMP TICKET NUMBER Jerri LOAD # BATCH# WATER TRIM A YARDS DEL. DATE 39.00 yd Date 5 n 25707 4.00 in 6.00 yd 1.1834 11-07-09 Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By WARNING * PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE) (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this trück in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if injects the material infittis food where you desire it. It is out west to help you in every way that we can't thin' fir order to do this the driver is requesting this hidden and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sideways, curbs, etc., by the delivery of this material, and that you also agree to help him remove must form the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemy and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have asis out of delivery of this order. IRRITATING TO THE SKIN AND EYES

Contains Porlland Cement: Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin. or Eyes, Right Riboroughly With Water, if Irritation Persists, Get Medical
Attention. KEEP, CHILDREN AWAY. GAL X WEIGHMASTER ----CONCRETE IS & PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS. The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed. SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING D SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered. A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks Excess Delay Time Charged @ \$50/HR. UNIT PRICE EXTENDED PRICE QUANTITY CODE CODE DESCRIPTION 76.00 456.00 JACK PER INTO 6.00 WILL IN 6.00 HELI DELAY EXPLANTION/CYLINDER TEST TAKEN TIME ALLOWED RETURNED TO PLANT LEFT JOB FINISH UNLOADING 456.00 Subjotal 4 JOB NOT READY. TRUCK BROKE DOWN 7.300 Tax % 33, 29 TRUCK AHEAD ON JOB CITATION 489, 29 4. CONTRACTOR BROKE DOWN
5. ADDED WATER 1 to 1 START UNLOADING TIME DUE ARRIVED JOB LEFT PLANT 489, 29 der \$ ADDITIONAL CHARGE 1 **DELAY TIME TOTAL ROUND TRIP** TOTAL AT JOB UNLOADING TIME **ADDITIONAL CHARGE 2**

> RECEIVED DEC 1 5 2009 **KCC WICHITA**

GRAND TOTAL

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

> SOLD TO: HELDOT



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, saller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

A R COOP VENTURES/EIRK QA = SE W TO LUTHERS , N. 1, 5 WI

I 5/ 54	1-4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	75.74 PRO 1	Salt and the	LLL-MUY	r V/p		A Salar Salar
TIME 3	FORMULA	LOAD SIZE	YARDS ORDERED: *		DRIVER/TRUCK		PLANT/TRANSACTION #
Ì				74 门门	31	% AIR	200
11:14:43a	WELL	6.00 yd	10.00 yd	A, OO	37	0.00	
DATE	200 page 3	LOAD # 🚈	YARDS DEL.	BATCH#	WATER TRIM	1 SLUMP -	TICKET NUMBER
	To Date	6	36.00 yd				**************************************
11-07-09	Today	2	12.00 yd	11835		4.00 in	25708

& B COOPERATIVE USWILLES

900 S. FOURTH ST. F.

IRRITATING TO THE SKIN AND EYES THE SKIN AND EYES THE SKIN AND EYES THE STATE OF THE SKIN AND EYES THE STATE OF THE SKIN AND EYES CONTAINS PIRMS HAVE PURDER BOOTS and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin of Case of Contact With Skin or Eyes, Flush Thoroughly With Water, Il Irritation Persists, Get Medical Attentions KEEP, CHILDREN AWAY

CONCRETE IS a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

CODE ****

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

WELL

[‡]≽ ·QUANTITY. · · · ·

6.00

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVER'S TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to
you for your signature is of the opinion that the size and weight of his
truck may possibly cause damage to the premises and/or adjacent
properly if i places the material in this load where your desire it. It is
our wish to help you in every way that we can; but in protect to do; this
the other is requesting that you sign this RELEASE refereing him and
this supplier from airty responsibility from any damage that may occur
to the premises and/or adjacent properly, buildings, sidewalks,
driveways, curbs, etc., by the delivery of this material, and that you
age to help him remove must from the wheels of his which es
to the will not lifter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hoth harmless the driver
of his truck and this supplier for any and all damage to the premises
and/or adjacent property which may be claimed by anyone to have
arisin out of delivery of this oxder.

SIGNED

TAY IF

DESCRIPTION .**

WELL (10 SACKS PER UNIT)

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL

12.00

UNIT PRICE

76,00

EXTENDED PRICE

456.00

				•	
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	7
			JOB NOT READY SLOW POUR OR PUMP TRUCK BROKE DOWN ACCIDENT TRUCK AHEAD ON JOB CITATION		ubTotal \$ 456. 00
LEFT PLANT ARRIVED JOB	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 9. OTHER 5. ADDED WATER	TIME DUE	htal \$ 489.29 der \$ 978.58
					ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
					GRAND TOTAL

RECEIVED DEC 1 5 2009 **KCC WICHITA**