

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8210
Name: Edward E. Birk
Address 1: 302 So. 16th St.
Address 2: _____
City: Burlington State: Ks Zip: 66839 + _____
Contact Person: Edward E. Birk
Phone: (620) 364-1311 - office
CONTRACTOR: License # 8210
Name: Edward E. Birk
Wellsite Geologist: None

Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/20/2009 11/23/2009 11/25/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22491-0000
Spot Description: _____
NW_NW_SW_NE Sec. 22 Twp. 22 S. R. 16 East West
1485 Feet from North / South Line of Section
2475 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Storror Well #: 5
Field Name: LeRoy-Neosho Falls
Producing Formation: Squirrel
Elevation: Ground: 1033 est. Kelly Bushing: _____
Total Depth: 1024' Plug Back Total Depth: 1024'
Amount of Surface Pipe Set and Cemented at: 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1015
feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH II NR 12-21-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Birk Petroleum
Lease Name: Winn Unit #4 License No.: 31280
Quarter SW Sec. 21 Twp. 22 S. R. 16 East West
County: Coffey Docket No.: D-25,413

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda K. Birk
Title: Agent Date: 12/11/09
Subscribed and sworn to before me this 11th day of December
2009
Notary Public: Laura C. Birk
Date Commission Expires: January 22, 2012

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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DEC 15 2009

LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 01/22/2012

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Operator Name: Edward E. Birk Lease Name: Storrer Well #: 5
 Sec. 22 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached drill log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 7/8"	7"		40'	Portland	13	Calcium
Long String	5 7/8"	2 7/8"		1015'	Portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completion 1015-1024'		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. pending Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px;"> RECEIVED DEC 15 2009 </div>
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**EDWARD E BIRK
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #8210**

DATE: 11/25/2009	LEASE: STORRER
Edward E Birk	WELL: 5
302 South 16 th	Description: 1485' FNL; 2475' FEL; 22-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 11/20/09 T.D.: 11/23/09 Complete: 11/25/09	API: 15-031-22491-00-00

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	4	Lime	968	970
Clay & River Gravel	4	28	Black Shale (Stark)	970	977
River Gravel & Lime	28	33	Lime (Swope)	977	983
Grey Shale	33	230	Black Shale	983	987
Sand & Shale	230	240	Lime Cap	987	989
Lime	240	297	Shale (Upper Lagonda)	989	1010
Shale	297	376	1 st Cap Rock Lime	1010	1012
White Lime	376	391	Shale	1012	1013
Dark Shale	391	408	2 nd Cap Rock Lime	1013	1014
White Lime	408	460	Oil Sand	1014	1017
Grey Shale	460	475	Good Oil Sand/Good Show on pit	1017	1020
Lime	475	480	Mostly Shale - Little Oil Sand	1020	1024
Red Clay & Red Water	480	482	Some Gas Sand		
Grey Shale	482	520	T.D. 1024'		
Lime	520	598			
Black Shale (Excello)	598	600			
Lime (Little Osage)	600	634			
Black Shale (Black Jack Creek)	634	636			
Lime (KC Base)	636	650			
Shale (Pleasington)	650	806			
Lime	806	818			
Shale	818	827			
Lime	827	835			
Shale	835	848			
Sand & Lime	848	853			
Sand	853	860			
Sandy Shale	860	862			
Grey Shale	862	896			
Lime	896	902			
Shale	902	947			
Lime	947	949			
Shale	949	958			
Lime	958	961			
Shale	961	968			

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Surface bit: 9 7/8"	Surface Casing Length: 40'	Size: 7"	Cement: 13 sx Portland
Drill bit: 5 7/8"	T.D.: 1024'	Long String: 1015'	Size: 2 7/8"



Meier's Ready Mix, Inc.

Plant (785) 233-9900 P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608 Office (785) 233-2423
 FAX # 233-9947

PLANT	TIME	DATE 11/25/09	ACCOUNT	TRUCK	DRIVER	TICKET
CUSTOMER NAME Bunk Oil				DELIVERY ADDRESS Storrer #5 Pick up at Plant		
PURCHASE ORDER		ORDER #	TAX			SLUMP

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
	120 Bag Cement					12280 940

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
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DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

277217

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

SUBTOTAL 902.40
 TAX
 TOTAL
 PREVIOUS TOTAL 1050.22
 GRAND TOTAL

Caution:
FRESH CONCRETE
 Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By _____

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