

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 Coldwater Rd.
Address 2: _____
City: Louisburg State: KS Zip: 66053 + _____
Contact Person: Bob Eberhart
Phone: (913) 837 - 2823
CONTRACTOR: License # 4339
Name: Jackson, Dale E. & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: _____
Purchaser: High Sierra Crude Oil & Marketing, LLC

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled Docket No.: _____
_____ Dual Completion Docket No.: _____
_____ Other (SWD or Enhr.?) Docket No.: _____
9/19/2009 9/23/2009 11/15/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-107-24094-00-00
Spot Description: NE/4
SW NE NW SE Sec. 8 Twp. 20 S. R. 23 East West
4775 Feet from North / South Line of Section
1855 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Snyder Well #: Q-15S
Field Name: LaCygne-Cadmus
Producing Formation: Peru
Elevation: Ground: 923 Kelly Bushing: N/A
Total Depth: 341 Plug Back Total Depth: 5
Amount of Surface Pipe Set and Cemented at: 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 20.5
feet depth to: surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NR 12-21-09
(Data must be collected from the Reserve Pit)
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls
Dewatering method used: on lease
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 11-20-09
Subscribed and sworn to before me this 20th day of November,
2009.
Notary Public: [Signature]
Date Commission Expires: 5-8-2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
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Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Snyder Well #: Q-15S
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 03 2009 KCC WICHITA </div> |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 8 3/4" | 6 1/4" | | 20.5' | Portland | 5 | |
| Completion | 5 5/8" | 2 7/8" | | 336 | Portland | 50 | 50/50 POZ |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|----------|---|---------------|-------|
| 2 | 282.0 - 288.0 | 25 Perfs | 282.0 - 288.0 | Acid Fracture | |
| 2 | 288.0 - 298.0 | 41 Perfs | 288.0 - 298.0 | Acid Fracture | |
| | | | | | |
| | | | | | |

| | | | | | |
|---|-----------|---------|--|---------------|---|
| TUBING RECORD: | | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

| | | |
|-------------|--------------------------------|------------|
| Lease : | SNYDER | |
| Owner: | BOBCAT OILFIELD SERVICES, INC. | |
| OPR #: | 3895 | |
| Contractor: | DALE JACKSON PRODUCTION CO. | |
| OPR #: | 4339 | |
| Surface: | Cemented: | |
| 20FT, 6IN | 5 SACKS | 8 3/4 |
| Longstring | Cemented: | Hole Size: |
| 336 2 7/8 | 50 SACKS | 5 5/8 |



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991



| |
|---|
| Well #: Q-155 |
| Location: NE-NE NE, 5-8, T:20, S.R.:23, E |
| County: LINN |
| ESL: 4765 |
| FEL: 1830 |
| API#: 15-107-24094-00-00 |
| Started: 9/18/09 |
| Completed: 9/23/09 |

| | |
|----------|--------------|
| SN: 271 | Packer: |
| Plugged: | Bottom Plug: |

| |
|---------|
| TD: 341 |
|---------|

Well Log

| TKN | BTM Depth | Formation | TKN | BTM Depth | Formation |
|-----|-----------|---------------------------------------|-----|-----------|-----------|
| 1 | 1 | TOP SOIL | | | |
| 21 | 22 | LIME | | | |
| 5 | 27 | SHALE | | | |
| 3 | 30 | BLACK SHALE | | | |
| 21 | 51 | LIME | | | |
| 4 | 65 | SHALE | | | |
| 2 | 57 | BLACK SHALE | | | |
| 2 | 59 | LIME | | | |
| 6 | 65 | SHALE | | | |
| 4 | 69 | LIME | | | |
| 1 | 70 | BLACK SHALE | | | |
| 46 | 116 | SHALE | | | |
| 4 | 120 | SAND (DRY) | | | |
| 12 | 132 | SANDY SHALE | | | |
| 87 | 219 | SHALE | | | |
| 1 | 220 | COAL | | | |
| 10 | 230 | SHALE | | | |
| 4 | 234 | LIME | | | |
| 22 | 256 | SHALE | | | |
| 1 | 257 | LIME | | | |
| 5 | 262 | SHALE | | | |
| 1 | 263 | SHALE (SLIGHT FLOW) (SOME OIL) AT 262 | | | |
| 2 | 265 | SHALE | | | |
| 4 | 269 | LIME | | | |
| 2 | 271 | SHALE | | | |
| 2.5 | 273.5 | LIGHT (SANDY SHALE) (STRONG ODOR) | | | |
| 0.5 | 274 | OIL SAND (SHALEY) (GOOD BLEED) | | | |
| 1 | 275 | OIL SAND (GOOD BLEED) | | | |
| 1 | 276 | OIL SAND (LIMEY) (POOR BLEED) | | | |
| 4 | 280 | OIL SAND (FAIR BLEED) | | | |
| 20 | 300 | OIL SAND (SEE CORE) | | | |
| 3 | 303 | SHALE (OIL SAND STREAKS) (POOR BLEED) | | | |
| 25 | 328 | SHALE | | | |
| 9 | 337 | LIME | | | |
| TD | 341 | SHALE | | | |

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Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

Customer Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

| | |
|--|---|
| Page: 1 | Invoice: 10011079 |
| Special : Instructions : Sole rep #: MAVERY MIKE | Time: 12:08:10 Ship Date: 07/15/09 Invoice Date: 07/17/09 Due Date: 08/05/09 |
| Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30806 COLDWATER RD LOUISBURG, KS 66053 | Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823 |
| Customer #: 3570021 | Customer PO: Order By: TERRY |

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | Alt Price/Uom | PRICE | EXTENSION |
|--------|--------|---|-----|-------|----------------------|---------------|---------|-----------|
| 315.00 | 315.00 | L | BAG | CPPC | PORTLAND CEMENT | 7.9900 BAG | 7.9900 | 2516.85 |
| 200.00 | 200.00 | L | BAG | CPPM | POST SET FLY ASH 75# | 5.1900 BAG | 5.1900 | 1038.00 |
| 14.00 | 14.00 | L | EA | CPQP | QUIKRETE PALLETS | 17.0000 EA | 17.0000 | 238.00 |

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|--|--|---|
| FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA <u>LINN COUNTY</u> RECEIVED COMPLETE AND IN GOOD CONDITION _____ X | Taxable 3792.85 Non-taxable 0.00 Tax # _____ | Sales total \$3792.85 Sales tax 201.02 TOTAL \$3993.87 |
|--|--|---|

2 - Customer Copy

