

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 Coldwater Rd.  
Address 2: \_\_\_\_\_  
City: Louisburg State: KS Zip: 66053 + \_\_\_\_\_  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 837 - 2823  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E. & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: High Sierra Crude Oil & Marketing, LLC  
Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry    \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
9/11/2009    9/15/2009    11/17/2009  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

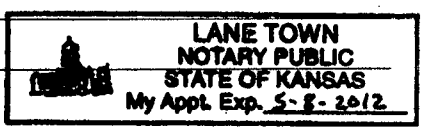
API No. 15 - 15-107-24085-00-00  
Spot Description: NE/4  
SE NW  
S2-N2 NW NE Sec. 8 Twp. 20 S. R. 23  East  West  
49 27 Feet from  North /  South Line of Section  
19 99 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Linn  
Lease Name: Snyder Well #: P-15  
Field Name: LaCygne-Cadmus  
Producing Formation: Peru  
Elevation: Ground: 916 Kelly Bushing: N/A  
Total Depth: 341 Plug Back Total Depth: 7  
Amount of Surface Pipe Set and Cemented at: 20.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 20.5  
feet depth to: surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NR 12-21-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls  
Dewatering method used: on lease  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Duskell  
Title: Agent Date: 11-20-09  
Subscribed and sworn to before me this 20<sup>th</sup> day of November  
09  
Notary Public: Don Jon  
Date Commission Expires: 5-8-2012



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
✓ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

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Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Snyder Well #: P-15  
 Sec. 8 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	6 1/4"		20.5'	Portland	5	
Completion	5 5/8"	2 7/8"		334	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	276.0 - 286.0	41 Perfs	276.0 - 286.0	Acid Fracture	
2	288.5 - 298.5	41 Perfs	288.5 - 298.5	Acid Fracture	
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	SNYDER	
Owner:	BOBCAT OILFIELD SERVICES, INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	8 3/4
20FT, 6IN	5 SACKS	
Longstring	Cemented:	Hole Size:
334 2 7/8	50 SACKS	5 5/8



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991

Well #: P-15
Location: N2, NW, NE, S:8, T:20, S.R.:23, E
County: LINN <b>P-15</b>
FSL: 4927
FEL: 1999
API#: 15-107-24085-00-00
Started: 9/11/09
Completed: 9/15/09
TD: 341

SN:  
270

Packer:

Plugged:

Bottom Plug:

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOP SOIL			
21	22	LIME			
4	26	SHALE			
3	29	BLACK SHALE			
20	49	LIME			
7	56	SHALE			
2	58	BLACK SHALE			
2	60	LIME			
4	64	SHALE			
5	69	LIME			
1	70	BLACK SHALE			
45	115	SHALE			
3	118	SAND (DRY)			
14	132	SANDY SHALE			
86	218	SHALE			
1	219	COAL			
9	228	SHALE			
7	235	LIME			
2	237	SHALE			
9	246	SHALE (HEAVY FLOW) AT 237 (WATER & GAS)			
3	249	RED BED			
7	256	SHALE			
11	267	LIME			
2	269	SHALE			
2	271	LIGHT SANDY SHALE (SLIGHT FLOW) AT 269 (SOME OIL)			
3	274	OIL SAND (SOME SHALE) (FAIR BLEED) HEAVY FLOW (SOME OIL 271)			
2.5	276.5	OIL SAND (GOOD BLEED) (SOME SHALE)			
1.5	278	OIL SAND (HEAVY BLEED) (SOME SHALE)			
3	281	OIL SAND (HEAVY BLEED)			
20	301	OIL SAND (SEE CORE)			
1	302	OIL (SHALTY) (GOOD BLEED)			
1	303	SHALE (OIL SAND STREAKS) (POOR BLEED)			
14	317	SHALE			
2	319	COAL			
7	326	SHALE			
8	334	LIME			
TD	341	SHALE			

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KCC WICHITA

# Avery Lumber

P.O. BOX 66  
MOUND CITY, KS 66056  
{913} 795-2210 FAX {913} 795-2194

Customer Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

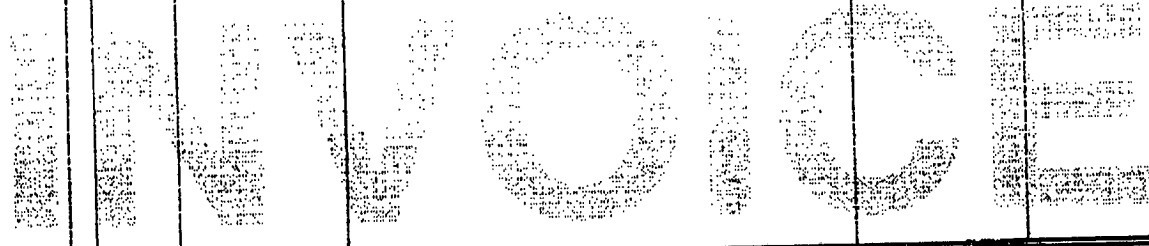
Page: 1		Invoice: <b>10008306</b>	
Special :		Time:	10:50:30
Instructions :		Ship Date:	04/14/09
		Invoice Date:	04/20/09
Sale rep #: <b>MAVERY MIKE</b>	Acct rep code:	Due Date:	05/05/09
Sold To: <b>BOBCAT OILFIELD SRVC, INC</b> C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66083		Ship To: <b>BOBCAT OILFIELD SRVC, INC</b> (913) 837-2823  (913) 837-2823	
Customer #: <b>3570021</b>	Customer PO:	Order By: <b>BOB</b>	

**REPRINT**

5TH  
Y 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
350.00	350.00	L	BG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2788.50
160.00	160.00	L	EA	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	830.40
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00
PALLETS NEED TO BE RETURNED FOR CREDIT								

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	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____		Sales total <b>\$3864.90</b>
	SHIP VIA <b>LINN COUNTY</b>		
	RECEIVED COMPLETE AND IN GOOD CONDITION		
<b>X</b>		Taxable <b>3864.90</b> Non-taxable <b>0.00</b> Tax # _____	Sales tax <b>204.84</b>
<b>TOTAL</b>			<b>\$4069.74</b>

**2 - Customer Copy**