

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 Coldwater Rd.  
Address 2: \_\_\_\_\_  
City: Louisburg State: KS Zip: 66053 + \_\_\_\_\_  
Contact Person: Bob Eberhart  
Phone: (913) 837-2823  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E. & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: High Sierra Crude Oil & Marketing, LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
9/16/2009      9/17/2009      11/17/2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 15-107-24082-00-00  
Spot Description: NE/4  
SW  SE  NW  NE Sec. 8 Twp. 20 S. R. 23  East  West  
4939 Feet from  North /  South Line of Section  
2314 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Linn  
Lease Name: Snyder Well #: O-15  
Field Name: LaCygne-Cadmus  
Producing Formation: Peru  
Elevation: Ground: 894 Kelly Bushing: N/A  
Total Depth: 341 Plug Back Total Depth: 15  
Amount of Surface Pipe Set and Cemented at: 20.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 20.5  
feet depth to: surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH I NUR 12-21-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 1500-3000 ppm Fluid volume: 80 bbls  
Dewatering method used: on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 11-20-09  
Subscribed and sworn to before me this 20<sup>th</sup> day of November  
20 09  
Notary Public [Signature]

Date Commission Expires: 5-8-2012  
**LANE TOWN NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 5-8-2012**

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Snyder Well #: O-15  
 Sec. 8 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><b>GAMMA RAY/NEUTRON/CCL</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 8 3/4"            | 6 1/4"                    |                   | 20.5'         | Portland       | 5            |                            |
| Completion  | 5 5/8"            | 2 7/8"                    |                   | 326           | Portland       | 50           | 50/50 POZ                  |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

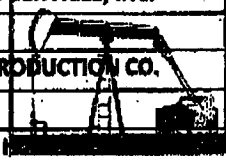
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 269.0 - 289.0 82 Perfs  | 269.0 - 289.0 Acid Fracture   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

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|   |                 |  |   |
|---|-----------------|--|---|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ |                 | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No  | <b>KCC WICHITA</b>                                  |
| Date of First, Resumed Production, SWD or Enhr. _____     |                 | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |   |
| Estimated Production Per 24 Hours                         | Oil Bbls. _____ | Gas Mcf _____  | Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____ |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

|                         |                                |                     |
|-------------------------|--------------------------------|---------------------|
| Lease :                 | SNYDER                         |                     |
| Owner:                  | BOBCAT OILFIELD SERVICES, INC. |                     |
| OPR #:                  | 3895                           |                     |
| Contractor:             | DALE JACKSON PRODUCTION CO.    |                     |
| OPR #:                  | 4339                           |                     |
| Surface:<br>20FT, 6IN   | Cemented:<br>5 SACKS           | B 3/4               |
| Longstring<br>326 2 7/8 | Cemented:<br>50 SACKS          | Hole Size:<br>5 5/8 |



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991



|  |
|--|
| Well #: 0-15                                 |
| Location: NW-NW-NE, S:8, T:20,<br>S.R.:23, E |
| County: LINN 0-15                            |
| ESL: 4939                                    |
| FEL: 2314                                    |
| API#: 15-107-24082-00-00                     |
| Started: 9/16/09                             |
| Completed: 9/17/09                           |
| TD: 341                                      |

|         |          |         |              |
|---------|----------|---------|--------------|
| SN: 263 | Plugged: | Packer: | Bottom Plug: |
|---------|----------|---------|--------------|

**Well Log**

| TKN | BTM<br>Depth | Formation  | TKN | BTM<br>Depth | Formation |
|-----|--------------|--|-----|--------------|-----------|
| 1   | 1            | TOP SOIL   |     |              |           |
| 16  | 17           | LIME   |     |              |           |
| 3   | 20           | SHALE  |     |              |           |
| 3   | 23           | BLACK SHALE                                      |     |              |           |
| 20  | 43           | LIME   |     |              |           |
| 6   | 49           | SHALE  |     |              |           |
| 1   | 50           | BLACK SHALE                                      |     |              |           |
| 3   | 53           | LIME   |     |              |           |
| 5   | 58           | SHALE  |     |              |           |
| 4   | 62           | LIME   |     |              |           |
| 1   | 63           | BLACK SHALE                                      |     |              |           |
| 43  | 106          | SHALE  |     |              |           |
| 14  | 120          | SANDY SHALE                                      |     |              |           |
| 94  | 214          | SHALE  |     |              |           |
| 7   | 215          | COAL   |     |              |           |
| 6   | 222          | SHALE  |     |              |           |
| 23  | 228          | LIME   |     |              |           |
| 9   | 251          | SHALE  |     |              |           |
| 3   | 260          | LIME (FAIR OIL SHOW)                             |     |              |           |
| 1   | 263          | SHALE  |     |              |           |
| 0.5 | 264          | LIGHT SHALE                                      |     |              |           |
| 1.5 | 264.5        | OIL SAND (SHALEY) (GOOD BLEED)                   |     |              |           |
| 3   | 266          | SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED) |     |              |           |
| 1   | 269          | OIL SAND (SHALEY) (GOOD BLEED)                   |     |              |           |
| 3   | 270          | OIL SAND (SOME SHALE) (GOOD BLEED)               |     |              |           |
| 20  | 273          | OIL SAND (HEAVY BLEED)                           |     |              |           |
| 3   | 296          | SHALE (SOME OIL SAND STREAKS)                    |     |              |           |
| 20  | 316          | SHALE  |     |              |           |
| 2   | 318          | COAL   |     |              |           |
| 11  | 329          | LIME   |     |              |           |
| 9   | 338          | SHALE  |     |              |           |
| TD  | 341          | LIME   |     |              |           |
|     |              |  |     |              |           |
|     |              |  |     |              |           |
|     |              |  |     |              |           |
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|     |              |  |     |              |           |
|     |              |  |     |              |           |

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# Avery Lumber

P.O. BOX 66  
MOUND CITY, KS 66056  
{913} 795-2210 FAX {913} 795-2194

Customer Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

|   |                |  |          |
|---|----------------|--|----------|
| Page: 1   |                | Invoice: <b>10010653</b>   |          |
| Special :   |                | Time:  | 17:18:47 |
| Instructions :  |                | Ship Date:   | 08/01/09 |
|   |                | Invoice Date:  | 08/02/09 |
| Sale rep #: MAVERY MIKE   | Acct rep code: | Due Date:  | 07/05/09 |
| Sold To: BOBCAT OILFIELD SRVC, INC<br>C/O BOB EBERHART<br>30805 COLDWATER RD<br>LOUISBURG, KS 66053 |                | Ship To: BOBCAT OILFIELD SRVC, INC<br>(813) 837-2823<br><br>913 837 4159<br>(813) 837-2823 |          |
| Customer #: 3570021   | Customer PO:   | Order By: TERRY  |          |

| ORDER  | SHIP   | L | U/M | ITEM# | DESCRIPTION          | Alt Price/Uom | PRICE   | EXTENSION |
|--------|--------|---|-----|-------|----------------------|---------------|---------|-----------|
| 280.00 | 280.00 | L | BAG | CPPC  | PORTLAND CEMENT      | 7.9900 BAG    | 7.9900  | 2237.20   |
| 240.00 | 240.00 | L | BAG | CPPM  | POST SET FLY ASH 75# | 5.1900 BAG    | 5.1900  | 1245.60   |
| 14.00  | 14.00  | L | EA  | CPQP  | QUIKRETE PALLETS     | 17.0000 EA    | 17.0000 | 238.00    |

*OK RE. Customer Drilling.*

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|  |   |             |              |        |  |             |           |         |
|--|---|-------------|--------------|--------|--|-------------|-----------|---------|
|  | FILLED BY                               | CHECKED BY  | DATE SHIPPED | DRIVER |  | Sales total | \$3720.80 |         |
|  | SHIP VIA                                | LINN COUNTY |              |        |  |             |           |         |
|  | RECEIVED COMPLETE AND IN GOOD CONDITION |             |              |        |  |             | Taxable   | 3720.80 |
|  |   |             |              |        |  | Non-taxable | 0.00      |         |
|  |   |             |              |        |  | Sales tax   | 197.20    |         |
|  |   |             |              |        |  | Tax #       |           |         |

**TOTAL \$3918.00**

**2 - Customer Copy**

