

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33848
Name: J&J Operating, LLC.
Address: 10830 W 179th St
City/State/Zip: Bucyrus KS, 66013
Purchaser: Plains Marketing
Operator Contact Person: Jim Loeffelbein
Phone: (913) 856-1531
Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5-17-08 5-18-08 5-19-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 045-21408-00-00
County: Douglas
NE NE SE SW Sec. 32 Twp. 13 S. R. 21 East West
1166 feet from (S) / N (circle one) Line of Section
2575 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Dymacek Well #: 2
Field Name: Little Wakarusa
Producing Formation: Squirrel
Elevation: Ground: 861 Kelly Bushing: N/A
Total Depth: 702 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 42'
feet depth to surface w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NR 12-23-09
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Loeffelbein
Title: owner Date: 10-30-08
Subscribed and sworn to before me this 30 day of October,
2008.
Notary Public: Brad Ford
Date Commission Expires: 6-26-2012

BRAD FORD
Notary Public - State of Kansas
My Appt. Expires 6-26-2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
FEB 27 2009
RECEIVED

Operator Name: J&J Operating, LLC. Lease Name: Dymacek Well #: 2
 Sec. 32 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>Gemma Ray / Newton/CC</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ <i>No biologist at well site</i> RECEIVED DEC 04 2009 KCC WICHITA
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4" 8 5/8"	6 1/4"	8	42'	Portland	6	
Completion	5 5/8"	2 7/8"	6.5	666	Portland	99	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21. Perforations from 622.5 - 632.5		

KANSAS CORPORATION COMMISSION
FEB 27 2009
RECEIVED

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222212

Invoice Date: 05/27/2008 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

DYMACEK 2
32-13-21
16095
05/19/08

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	28.00	1.0900	30.52
1110A	KOL SEAL (50# BAG)	555.00	.4000	222.00
1111	GRANULATED SALT (50 #)	233.00	.3100	72.23
1118B	PREMIUM GEL / BENTONITE	386.00	.1600	61.76
1124	50/50 POZ CEMENT MIX	99.00	9.3000	920.70
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	875.00	875.00
368 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.45	86.25
368 CASING FOOTAGE	666.00	.00	.00
503 MIN. BULK DELIVERY	1.00	300.00	300.00

KANSAS CORPORATION COMMISSION

FEB 27 2009

RECEIVED

Parts:	1328.21	Freight:	.00	Tax:	83.67	AR	2673.13
Labor:	.00	Misc:	.00	Total:	2673.13		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLD, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16095
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-19-08	7841	Dymacek #2	32	13	21	DG
CUSTOMER TDR			TRUCK #			
MAILING ADDRESS 1207 N 1st			516	DRIVER Alan M	TRUCK #	DRIVER
CITY Louisburg	STATE KS	ZIP CODE 66053	368	B:112		
			503	Gerid S		
JOB TYPE <u>long string</u>	HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>682</u>	CASING SIZE & WEIGHT <u>2 7/8</u>			
CASING DEPTH <u>666</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Established rate. Mixed + pumped 200# gel to flush hole. Mixed + pumped 111 sx 50/50 po2, 5# Kol-seal, 5% salt, 20% gel, 1/4# Phenoseal. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. Closed valve.

Customer supplied water

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406	25	MILEAGE	368	86.25
5402	666	Casing footage	368	
5407	min	ten mileage	503	300.00
1107A	28#	Phenoseal		30.52
1110A	555#	Kolseal		222.00
1111	233#	salt		72.23
1118B	386	gel		61.76
1124	99 sx	50/50 po2		920.70
4402	1	plug		21.00
KANSAS CORPORATION COMMISSION FEB 27 2009 RECEIVED				2589.41
6.3%				SALES TAX 83.67
ESTIMATED TOTAL				2673.13

AUTHORIZATION 

TITLE 222212

DATE 5/19/08