

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 6875
Name: Marmik Oil Company
Address 1: 200 N. Jefferson
Address 2: Suite 500
City: El Dorado State: AR Zip: 71730 +
Contact Person: Curtis Morrill
Phone: (870) 862-8546
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 035-20788 - 00 - 00
Spot Description: NE NE NE
Sec. 23 Twp. 33 S. R. 5 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Andes Well #: 81 *PKT KCC*
Date Well Completed: _____
The plugging proposal was approved on: 11-30-09 (Date)
by: Duane Krueger (KCC District Agent's Name)
Plugging Commenced: 11-30-09
Plugging Completed: 11-30-09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
surface		surface	8 5/8"	208'	0
		Production	4 1/2'	3015	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set 4 1/2" CIBP @ 297', then drop 4 sx of cement on top of plug and then shoot 4 holes at 300-01', then circulate 125 sx of cement to surface.

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DEC 07 2009

Plugging Contractor License #: 30492 Name: Nichols Well Service
Address 1: _____ Address 2: _____
City: Winfield State: KS Zip: _____ +
Phone: (____) _____
Name of Party Responsible for Plugging Fees: Marmik Oil
State of Arkansas County, Union, ss.
Curtis Morrill Employee of Operator or Operator on above-described well,
(Print Name)

CONSERVATION DIVISION
WICHITA, KS

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Curtis Morrill

DM



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23820
LOCATION FURGA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-30-09	5455	Andes #81	23	335	SE	Cowley
CUSTOMER			TRUCK #			
Marmik Oil Co.			DRIVER			
MAILING ADDRESS			TRUCK #			
200 N. Jefferson ste #500			DRIVER			
CITY			TRUCK #			
Eldorado			DRIVER			
STATE			TRUCK #			
ARK			DRIVER			
ZIP CODE			TRUCK #			
71730			DRIVER			

JOB TYPE P.T.A HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 10
6b1 fresh water w/ good fluid returns to surface on annulus of 4 1/2". Mixed
125 sacks 60/40 permix cement w/ 47% gel @ 14" 1 1/2" per. Good cement
returns to surface. 4 1/2" plugged solid w/ cement on I.D. + on annulus from
300' to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	590.00	590.00
5406	70	MILEAGE	3.45	241.50
1131	125 SCS	60/40 Permiox Cement	10.70	1337.50
1118A	430 #	47% gel	.16	68.80
5407A	5.5	tan mileage bulk trip	1.16	436.04
			Subtotal	2623.84
			SALES TAX	81.51
			ESTIMATED TOTAL	2705.35

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WICHITA, KS

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AUTHORIZATION witnessed by Darren Boyles TITLE Co. Sp. DATE _____