

For KCC Use: Effective Date: 11/30/2008 District #: 1 SGA? Yes No

KANSAS CORPORATION COMMISSION 1024265 OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 12/30/2008 month day year

OPERATOR: License# 32211 Name: O'Brien Energy Resources Corp. Address 1: 18 CONGRESS ST, STE 207 Address 2: City: PORTSMOUTH State: NH Zip: 03801 + 4091 Contact Person: Joseph Forma Phone: 603-427-2099

CONTRACTOR: License# 5929 Name: Duke Drilling Co., Inc.

Well Drilled For: Oil Gas Seismic; # of Holes Other: Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other: Type Equipment: Mud Rotary Air Rotary Cable

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: NW NE Sec. 20 Twp. 33 S. R. 29 660 feet from N / S Line of Section 1,980 feet from E / W Line of Section Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Meade Lease Name: Rickers Ranch Offsets Well #: 4-20 Field Name: unnamed Is this a Prorated / Spaced Field? Target Formation(s): morrow, chester Nearest Lease or unit boundary line (in footage): 660 Ground Surface Elevation: 2677 Surveyed Surveyed feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 480 Depth to bottom of usable water: 480 Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 1600 Length of Conductor Pipe (if any): Projected Total Depth: 6250 Formation at Total Depth: st.louis Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

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CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 11/13/09 Signature of Operator or Agent:

For KCC Use ONLY API # 15-15-119-21230-00-00 Conductor pipe required 0 feet Minimum surface pipe required 500 feet per ALT. Approved by: Rick Hestermann 11/25/2008 This authorization expires: 11/25/2009 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

20 33 29 E W