

For KCC Use:	44/00/2000
Effective Date: .	11/02/2008
District #4	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1023469

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

	TENT TO DRILL Form must be Signed All blanks must be Filled
	(5) days prior to commencing well
Expected Spud Date: 11/10/2008	Spot Description:
month day year	NESENWSWSec5Twp4S. R41EW
OPERATOR: License# 33190	(0/0:0/0) 1,700 feet from N / S Line of Section
Name: Noble Energy, Inc.	1,250 feet from E / W Line of Section
Address 1: _1625 Broadway, Suite 2200	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Denver State: CO Zip: 80202 +	County: Cheyenne
Contact Person: Jennifer Barnett	Lease Name: Wiese Well #: 13-5
Phone: 303-228-4235	Field Name: Cherry Creek
CONTRACTOR: License#8273	Is this a Prorated / Spaced Field?
Name: Excell Services, Inc.	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1250
	Ground Surface Elevation: 3571 Surveyed feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 160
Seismic ; # of Holes Other Other:	Depth to bottom of usable water: 160
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300
Operator:	Length of Conductor Pipe (if any):
	Projected Total Depth: 1700
Well Name:Original Total Depth:	Formation at Total Depth: Niobrara
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #: Permitted through Excell
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pluj	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
 A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig:
3. The minimum amount of surface pipe as specified below shall be set to	• •
through all unconsolidated materials plus a minimum of 20 feet into the	, ,
4. If the well is dry hole, an agreement between the operator and the distr	
 The appropriate district office will be notified before well is either plugge If an ALTERNATE II COMPLETION, production pipe shall be cemented 	•
	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	
	DEOFWED.
	RECEIVED
Submitted Electronically	NOV 3.0 2000
-	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill
API # 15 - 15-023-21151-00-00	- File Completion Form ACO-1 within 120 days of the date VIII
0	File acreage attribution plat according to field proration orders;
Conductor pipe requiredrest	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 210 feet per ALT. I	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
Approved by: Rick Hestermann 10/28/2008	
This authorization expires: 10/28/2009	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Maria Markatillad Banda Editad Bata 1/1/20187
	Well Not Drilled - Permit Expired Date: 11/50/0/ m Signature of Operator of Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202