For KCC Use:	11/02/2008
Effective Date: .	11/02/2000
District #4	

Kansas Corporation Commission Oil & Gas Conservation Division

1023472

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

	TENT TO DRILL (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year OPERATOR: License# 33190	NE NE NE SE Sec. 5 Twp. 4 S. R. 41 E W (a/a/a/a/o) 2,500 feet from N / S Line of Section 1,500 foot from F / W Line of Section
Name: Noble Energy, Inc.	leet from L / W time or Section
Address 1: 1625 Broadway, Suite 2200	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jennifer Barnett	County: Cheyenne
Phone: 303-228-4235	Lease Name: Well #: 33-5 Field Name: Cherry Creek
CONTRACTOR: License# 8273	
Name: Excell Services, Inc.	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 130
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 3544 Surveyed feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile: Yes No Depth to bottom of fresh water: 130
Seismic ; # of Holes Other	Depth to bottom of tresh water: 130
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth: 1800
Well Name: Original Total Depth:	Formation at Total Depth: Niobrara
Original Compositor Date: Original Folds Depth	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #: Permitted through Excell
Bottom Hole Location:	(Note: Apply for Permit with DWR [])
KCC DKT #:Oil & Gas leases w/pooling clauses attached.	Will Cores be taken? Yes No
	If Yes, proposed zone:
AFFI The undersigned hereby affirms that the drilling, completion and eventual plug	DAVIT
	ging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each of 	drilling rige
 A copy of the approved notice of intent to drift shall be posted on each of The minimum amount of surface pipe as specified below shall be set by 	reinculating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	underlying formation.
4. If the well is dry hole, an agreement between the operator and the distri	
The appropriate district office will be notified before well is either pluggeIf an ALTERNATE II COMPLETION, production pipe shall be cemented	d or production casing is cemented in;
o. If all Act children is come act to the production pipe chair be comented	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	3,891-C, which applies to the KCC District 3 area, alternate II cementing
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be p	3,891-C, which applies to the KCC District 3 area, alternate II cementing
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be p	3,891-C, which applies to the KCC District 3 area, alternate II cementing slugged. In all cases, NOTIFY district office prior to any cementing.
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For KCC Use ONLY API # 15 - 15-023-21154-00-00 Conductor pipe required 0 feet Minimum surface pipe required 180 feet per ALT. I II Approved by: Rick Hestermann 10/28/2008	3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing. RECEIVED NOV 3 0 2009 Remember to: - File Drill Pit Application (form CDP-1) with International Computer Co
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