

For KCC Use:	11/00/0000
Effective Date:	11/02/2008
District #4	
SGA? Ye	s No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

1023473

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:11/10/2008	Spot Description:
month day year	NW - SE - NW - SE Sec. 5 Twp. 4 S. R. 41 F W
33190	(2/0/0/0) 1,750 feet from N / S Line of Section
DPERATOR: License#	1,670 feet from E / W Line of Section
Address 1: 1625 Broadway, Suite 2200	Is SECTION: Regular Irregular?
Address 2:	(Atabas Lacata well on the Castian Diet on reverse side)
City: Denver State: CO Zip: 80202 +	(Note: Locate well on the Section Plat on reverse side) County: Cheyenne
Contact Person: Jennifer Barnett	Lease Name: Wiese Well #: 33-5B
Phone:303-228-4235	Lease Name: Wiese Well #: 33-5B Field Name: Cherry Creek
CONTRACTOR: License#8273	
Name: Excell Services, Inc.	Is this a Prorated / Spaced Field?
vanio,	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 880
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 3486 Surveyed feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 1800
Original Completion Date: Original Total Depth:	Formation at Total Depth: Niobrara
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #: Permitted through Excell
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office property must be completed within 30 days of the spud date or the well shall be plugged.

NOV 3 0 2009	
- File Drill Pit Application (form CDP-1) with Lagree Drill, CHITA - File Completion Form ACO-1 within 120 days of spud date;	
 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below Well Not Drifted - Permit Expired Date: Signature of Operator or Agent: 	