



For KCC Use:
 Effective Date: 11/02/2008
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1023474
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11/10/2008
month day year

OPERATOR: License# 33190
 Name: Noble Energy, Inc.
 Address 1: 1625 Broadway, Suite 2200
 Address 2: _____
 City: Denver State: CO Zip: 80202 + _____
 Contact Person: Jennifer Barnett
 Phone: 303-228-4235
 CONTRACTOR: License# 8273
 Name: Excell Services, Inc.

Spot Description: _____
 NE - NE - SW - SE Sec. 5 Twp. 4 S. R. 41 E W
(a/a/a/a)
1,250 feet from N / S Line of Section
1,600 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
 Lease Name: Wiess Well #: 34-5
 Field Name: Cherry Creek
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Niobrara

Nearest Lease or unit boundary line (in footage): 1250
 Ground Surface Elevation: 3535 Surveyed _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 120
 Depth to bottom of usable water: 120
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 300
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 1800
 Formation at Total Depth: Niobrara

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: Permitted through Excell

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

RECEIVED

NOV 30 2009

Submitted Electronically

For KCC Use ONLY
 API # 15-023-21156-00-00
 Conductor pipe required 0 feet
 Minimum surface pipe required 170 feet per ALT. I II
 Approved by: Rick Hestermann 10/28/2008
 This authorization expires: 10/28/2009
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with intent to drill
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired Date: 11/20/09
 Signature of Operator or Agent: Charles Joseph

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4
41
 E
 W