

For KCC Use:	
Effective Date:	11/03/2008
District #4	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1023583

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

	TENT TO DRILL All blanks must be Filled (5) days prior to commencing well
Expected Spud Date: 11/10/2008	Spot Description:
month day year 33190	SE NE NE SW Sec. 5 Twp. 4 S. R. 41 E W  (0/0/0/0/0) 2,210 feet from N / S Line of Section
OPEHAIOH: License#	2,540 feet from E / W Line of Section
Name: Noble Energy, Inc. Address 1: 1625 Broadway, Suite 2200	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Denver State: CO Zip: 80202 +	County: Cheyenne
Contact Person: Jennifer Barnett	Lease Name: Wiese Well #: 23-5
Phone: 303-228-4235	Field Name: Cherry Creek
CONTRACTOR: License# 8273  Name: Excell Services, Inc.	Is this a Prorated / Spaced Field?  Target Formation(s): Niobrara
•	Nearest Lease or unit boundary line (in footage): 423
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3531 Surveyed feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water: 120
Other:	Depth to bottom of usable water: 120
	Surface Pipe by Alternate: I I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 1800
Original Completion Date: Original Total Depth:	Formation at Total Depth: Niobrara
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
If Yes, true vertical depth:  Bottom Hole Location:	DWR Permit #: Permitted through Excell
KCC DKT #:	(Note: Apply for Permit with DWR )
Oil & Gas lease attached.	Will Cores be taken? Yes No
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plug	
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	drilling rig;
3. The minimum amount of surface pipe as specified below shall be set b	y circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	
<ol> <li>If the well is dry hole, an agreement between the operator and the distr</li> <li>The appropriate district office will be notified before well is either plugge</li> </ol>	ict office on plug length and placement is necessary prior to plugging;
The appropriate district office will be notified before well is elitter plugge     Here appropriate district office will be notified before well is elitter plugge     The appropriate district office will be notified before well is elitter plugge     The appropriate district office will be notified before well is elitter plugge     The appropriate district office will be notified before well is elitter plugge     The appropriate district office will be notified before well is elitter plugge     The appropriate district office will be notified before well is elitter plugge     The appropriate district office will be notified before well is elitter plugge     The appropriate district office will be notified before well is elitter plugge     The appropriate district office will be notified before well is elitter plugger	from below any usable water to surface within <i>120 DAYS</i> of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.
	RECEIVED
Submitted Electronically	NOV 3 0 2009
	Remember to:
For KCC Use ONLY	Ell Bill Dir A. Dir diese (ferrer ODD 4) with letterate Drills
API # 15 - 15-023-21159-00-00	- File Completion Form ACO-1 within 120 days (CHITA
Conductor pipe required _0feet	- File acreage attribution plat according to field profation orders,
Minimum outfood minimum outfoo	Notify appropriate district office 48 hours prior to workover or re-entry;  Submit allugging report (CP.4) after plugging is completed (within 60 days);
Minimum surface pipe required 170 feet per ALT. I II Approved by: Rick Hestermann 10/29/2008	<ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>
Approved by: 110K 116Stermann 10/28/2000	- If this permit has expired (See: authorized expiration date) please
This authorization expires: 10/29/2009	check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired / Date:
	Signature of Operator or Agent: