

For KCC Use:		
Effective Date:	11/19/2008	
District #4		
SGA2 Va		

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007

	TENT TO DRILL Form must be Typed Form must be Signed All blanks must be Filled
Must be approved by KCC five	e (5) days prior to commencing well
Expected Spud Date:11/20/2008	Spot Description:
month day year	
33190	
OPERATOR: License#	feet from N / S Line of Section
Name: Noble Energy, Inc.	leet from E / X W Line of Section
Address 1: 1625 Broadway, Suite 2200	Is SECTION: Regular Irregular?
Address 2: State: CO Zip: 80202 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jennifer Barnett	County: Cheyenne
Phone: 303-228-4235	Lease Name: Cook Farms Well #: 12-9
	Field Name:
CONTRACTOR: License#8273	Is this a Prorated / Spaced Field?
Name: Excell Services, Inc.	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 930
The state of the s	Ground Surface Elevation: 3426 Surveyed feet MSL
Oil Enh Rec XInfield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water: 240
Other:	Depth to bottom of usable water: 240
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Onemater	Length of Conductor Pipe (if any):
Operator:	
Well Name:	Projected Total Depth: 1450 Formation at Total Depth: Niobrara
Original Completion Date: Original Total Depth:	-
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other: DWR Permit #: Permitted through Excell
Bottom Hole Location:	
KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken?
	If Yes, proposed zone:
AEE	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
It is agreed that the following minimum requirements will be met:	gging of this well will comply with K.S.A. 55 et. Seq.
1. Notify the appropriate district office <i>prior</i> to spudding of well;	,
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set to 	
through all unconsolidated materials plus a minimum of 20 feet into the	underlying formation
4. If the well is dry hole, an agreement between the operator and the distr	rict office on plug length and placement is necessary prior to plugging:
The appropriate district office will be notified before well is either plugge	ed or production casing is cemented in:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date of the well shall be	33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <i>In all cases, NOTIFY district office</i> prior to any opening RECEIVED
	.,
Submitted Electronically	NOV 3 0 2009
Submitted Electronically	1101 0 0 2003
E-WOOH OWY	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to DIKCC WICHITA
API # 15 - 15-023-21183-00-00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required 0 feet	- File acreage attribution plat according to field proration orders;
200	Notify appropriate district office 48 hours prior to workover or re-entry; On the state of
Minimum surface pipe required 290 feet per ALT. XI III Approved by: Rick Hestermann 11/14/2008	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
Approved by: 1000011101111111111111111111111111111	- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. This authorization expires: 11/14/2009 (This authorization void it drilling not started within 12 months of approval date.) Spud date: _ Agent: _ Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202