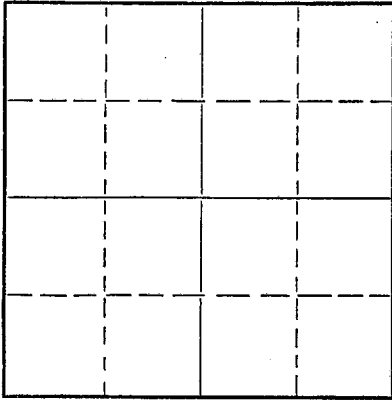


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Graham County, Sec. 23 Twp. 10S Rge. (E) 21 (W)

Location as "NE/CNW<sup>1</sup>/<sub>4</sub>SW<sup>1</sup>/<sub>4</sub>" or footage from lines SW SW SW

Lease Owner Jones, Shelburne & Farmer, Inc.

Lease Name Noah Well No. 1

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole.

Date well completed August 15 19 51

Application for plugging filed August 15 19 51

Application for plugging approved August 15 19 51

Plugging commenced August 15 19 51

Plugging completed August 15 19 51

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production Never produced 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Elden Petty

Producing formation Depth to top Bottom Total Depth of Well 3912 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	172'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1. Hole filled with heavy mud.
2. Halliburton plug pushed to 165'
3. 1/2 SK hulls dumped on top of plug.
4. 15 SKS cement mixed and dumped on top of hulls.
5. Hole filled to top.
6. 2nd Halliburton plug pushed to 40'.
7. 1/2 SK hulls dumped on top of plug.
8. 10 SKS cement mixed and hole filled to top with same.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Jones, Shelburne & Farmer, Inc.

Address Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.

John O. Farmer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) John O. Farmer

(Address)

SUBSCRIBED AND SWORN to before me this 20 day of August 19 51

My commission expires 2-19-55

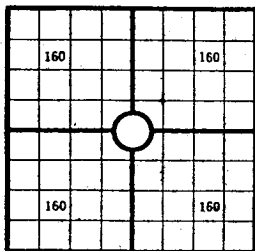
Josephine E. Waag  
Notary Public.

**PLUGGING**  
FILE SEC 23 T 10 R 24W  
BOOK PAGE 104 LINE 2

OPERATOR Jones, Shelburne & Farmer, Inc.

ADDRESS Russell, Kansas

640 Acres  
N



Locate well correctly

COUNTY Graham SEC. 23 TWP. 10S RGE. 21W  
 COMPANY OPERATING Jones, Shelburne & Farmer  
 OFFICE ADDRESS Russell, Kansas  
 FARM NAME Noah WELL NO. 1  
 DRILLING STARTED 8-1 1951 DRILLING FINISHED 8-15 1951  
 DATE OF FIRST PRODUCTION Dry COMPLETED  
 WELL LOCATED SW 1/4 SW 1/4 SW 1/4 330' North of South  
 Line and 330' ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 2150 GROUND 2147  
 CHARACTER OF WELL (Oil, gas or dryhole) dry hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make
<u>8 5/8</u>	<u>24</u>	<u>8</u>	<u>RD</u>	<u>172</u>		<u>None</u>			

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>8 5/8</u>			<u>100</u>						

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? 3 If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from 0 feet to 3912 feet. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump or pump is used, describe \_\_\_\_\_

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale & sand	- 0	172			
Shale & shells	172	750			
Sand & Shale	750	850			
Shale & shells	850	1210			
Sand & Shale	1210	1300			
Shale & shells	1300	1630			
Anhydrite	1630	1680			
Shale & shells	1680	2240			
Lime & shale	2240	2700			
Shale & lime	2700	2760			
Lime & shale	2760	3435			
Lime	3435	3695			
Shale & lime	3695	3755			
Conglomerate	3755	3876			
Dolomite	3876	3912			
T. D.		3912			

Tops:

Elevation \_\_\_\_\_ 2152  
 Heebner \_\_\_\_\_ 3390  
 Toronto \_\_\_\_\_ 3424  
 Lansing \_\_\_\_\_ 3438  
 DST \_\_\_\_\_ 3476-83  
 BKC \_\_\_\_\_ 3673  
 Cong \_\_\_\_\_ 3760  
 Arbuckle \_\_\_\_\_ 3876  
 T.D. \_\_\_\_\_ 3912

STAMP: AUG 29 1951

FILE 23 10 246  
 BOOK PAGE 104

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John W. Farmer  
 Name and title of representative of company

Subscribed and sworn to before me this 20 day of August, 1951

My Commission expires 2-19-55  
Josephine E. Waag  
 Notary Public.

FARM NAME Noah WELL NO. 1 COUNTY Graham SEC. 23 TWP. 10S RGE. 21W 15-005-00257-0000