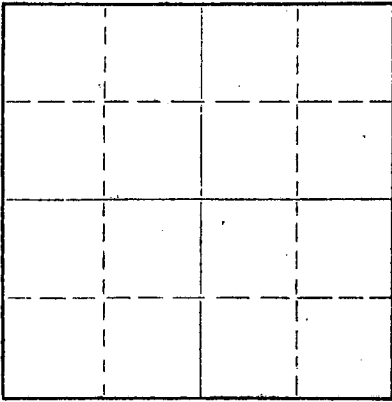


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Graham County. Sec. 5 Twp. 10S Rge. (E) 21 (W)

Location as "NE/CNW/SW" or footage from lines NE SE NW  
Lease Owner Natural Gas and Oil Company  
Lease Name C. Smith Well No. 3-SWD  
Office Address P. O. Box 105 - Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) SWD  
Date well completed July 23 19 50  
Application for plugging filed May 31 19 60  
Application for plugging approved June 1 19 60  
Plugging commenced August 9 19 60  
Plugging completed August 12 19 60  
Reason for abandonment of well or producing formation Stopped taking water.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well A. D. Fabricius  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4211 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	198	None
				5 1/2"	3908	None
				2 7/8"	2117	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

**NOTE:** Surface pipe cemented to surface w/135 sacks cement and 5 1/2" casing cemented w/900 sacks cement when run. Squeezed holes in casing w/570 sacks cement on January 13, 1955. Squeezed holes in casing w/420 sacks cement January 11, 1960. Cemented 2 7/8" tubing w/250 sacks cement on February 16, 1960. Packer shoe on tubing failed - unable to clean out cement.

**TO PLUG:** Filled 2 7/8" tubing w/5 sacks cement. Filled annular space w/31 sacks cement. Cut off 8 5/8" and 5 1/2" casing and 2 7/8" tubing 5 feet below ground level and welded on cap.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 15 1960

Name of Plugging Contractor Natural Gas and Oil Company  
Address P. O. Box 105 - Great Bend, Kansas

8-15-1960  
CONSERVATION DIVISION  
Wichita, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

J. B. Steele, Jr. (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. B. Steele, Jr.  
P. O. Box 105 - Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of August, 19 60

Richard R. Brack  
Notary Public.

My commission expires July 27, 1963



COMPANY: Westgate-Greenland Oil Company  
 CONTRACTOR: Jackson Drilling Corporation  
 FARM: Smith #3  
 LOCATION: NE SE NW Section 5-10-21W,  
 Graham County, Kansas  
 ELEVATION: 2251  
 COMMENCED: July 9, 1950  
 COMPLETED: July 23, 1950, Rotary

0 to 15	Sand and gravel
15 to 500	Shale
500 to 770	Shale and shells
770 to 1260	Sand and shale
1260 to 1470	Sand
1470 to 1490	Sand and shale
1490 to 1737	Shale and red bed
1737 to 1780	Anhydrite
1780 to 2220	Shale and shells
2220 to 2575	Lime and shale
2575 to 2605	Shale and shells
2605 to 2960	Shale and lime
2960 to 2980	Lime
2980 to 3483	Lime and shale
3483 to 3668	Lime
3668 to 3800	Shale and lime
3800 to 3809	Shale and Pyrite Chert
3809 to 3846	Shale and chert
3846 to 3851	Arbuckle
3851 to 3887	Lime (Arbuckle)
3887 to 3963	Arbuckle
3963 to 4007	Lime
4007 to 4083	Arbuckle
4083 to 4170	Lime
4170 to 4211	Lime W/shale
4211	T. D.

8 5/8" 24# casing set at 193 feet. Cemented with 135 sacks cement and 1 sack calcium chloride.  
 Run 3923' 51/2" casing, set at 3908 feet. Cemented with 250 sacks cement.

Perforated casing at 2834- 3 shots- cemented with 600 sacks cement.  
 Perforated casing at 199 - 2 shots - cemented with 50 sacks cement.

Tops: Anhydrite 1737. Heebner-3451. Lansing-3492. Cong-3778. Arb-3842.

Completed as salt water disposal well.

All measurements from top of derrick floor.