FORM CP-4

STATE	OF KAN	SAB	•
STATE	CORPOR	ATION (	COMMISSION
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## WELL PLUGGING RECORD

Plugging commenced 2/10 1976 Plugging completed 2/10 1976 Reason for shandonment of well or producing formation Dry Ho	ICHITA, KANSAS 67217	,	Graham	Count	y. Sec. 5 T	wp 10S Rge.	! <u>#89_21</u> (W
Lease Owner J. B. Collins & Bob Rostocil  Lease Name SMTH Well No. 2  Office Address 1007 Cody, Suite A, Hays, Ks  Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed 2/10, 19/2  Application for plugging filed 2/10, 19/2  Application for plugging approved 2/10, 19/2  Application for plugging approved 2/10, 19/2  Plugging commenced 2/10, 19/2  Reason for abandonment of well or producing formation Dry Ho  If a producing well is abandoned, date of last production or its agents before plugging was consecuted by the conservation Agent who supervised plugging of this well.  Settle Blanca who supervised plugging of this well.  Depth to top. Bottom Total Depth of Well. 3895 producing were the mad fluid was placed and the method or methods a complete or depth and tharkness of all water, oil and gas formations.  CASING RECORDS  CASING RE	NOPTH	Location as "	NE/CNW#SW#"	r footage fro	om lines	C W/2 NW	SE NW
Office Address 1007 Cody, Suite A, Hays, Ks  Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed 2/10, 1976  Application for plugging filed 2/10, 1976  Application for plugging approved 2/10, 1976  Application for plugging approved 2/10, 1976  Plugging commenced 2/10, 1976  Plugging commenced 2/10, 1976  Reason for shandonment of well or producing formation Dry Ho  If a producing well is shandoned, date of last production Dry Ho  Was permission obtained from the Conservation Division or its agents before plugging was or menced?  Yes  of Conservation Agent who supervised plugging of this well Gilbert Balthezor  neme formation. Depth to top. Bottom Total Depth of Well 3895, and the distances of all water, oil and gas formations.  H. CAS OR WATER RECORDS  CASING RECORD  Describe in detail the menner in which the well was plugged, indicating where the mud fluid was placed and the method or methods a troducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from fee feet for each plug set.  1st plug @ 1200' ŵ/70 sx 2nd plug @ 200' w/20 sx 3rd plug @ 40' w/10 sx  FFR 18 19/6 Z-18-19/6	NORTH	Lease Owner.	J.	B. Co11	ins & Bob	Rostocil_	
Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed 2/10. 1974  Application for plugging filed 2/10. 1974  Application for plugging approved 2/10. 1974  Plugging commenced 2/10. 1974  Reason for abandonment of well or producing formation Dry. Hole  If a producing well is abandoned, date of last production Dry. Hole  Was permission obtained from the Conservation Division or its agents before plugging was conservation agent who supervised plugging of this well Gilbert Balthezor  Depth to top Bottom Total Depth of Well 3895, received the supervised plugging of this well Gilbert Balthezor  Depth to top Bottom Total Depth of Well 3895, received the supervised plugging of this well Gilbert Balthezor  Depth to top Bottom Total Depth of Well 3895, received the supervised plugging of this well Gilbert Balthezor  Depth to top Bottom Total Depth of Well 3895, received the supervised plugging was constituted to the supervised plugging of this well Gilbert Balthezor  Depth to top Bottom Total Depth of Well 3895, received the supervised plugging was constituted by the supervised plugging of this well Gilbert Balthezor  Depth to top Bottom Total Depth of Well 3895, received the supervised plugging was constituted by the supervised plugging of the supervised plugging was constituted by t	i /	Lease Name	1007		SMITH		_ Well No2
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Application for plugging approved 2/10 19/6 Plugging commenced 2/10 19/6 Plugging completed 2/10 19/6 Reason for abandonment of well or producing formation Dry Ho Reason for abandonment of well or producing formation Dry Ho  Locate will correctly on above Section Fish  Locate will correctly on above Mass permission obtained from the Conservation Division or its agents before plugging was a menced?  Ves  To Conservation Agent who supervised plugging of this well Gilbert Balthezor  Depth to top Bottom Total Depth of Well 3895    CASING RECORD  TOSMATION CONTENT FROM TO SIZE PUT IN PULLED OUT  RESERVATION CONTENT FROM TO SIZE PUT IN PULLED OUT  RESERVATION CONTENT FROM TO SIZE PUT IN PULLED OUT  RESERVATION CONTENT FROM TO SIZE PUT IN PULLED OUT  A 5 July @ 200' w/20 sx  3 xd plug @ 200' w/20 sx  3 xd plug @ 200' w/20 sx  3 xd plug @ 200' w/10 sx  PLUGGING CONTENT ON COMMISSION  FER 18 19/6  Z - 18 - 19 76  CONTENT ON COMMISSION  Wichita, Kansas	i.   [ i	I Date well con	npleted				2/10 19/0
Plugging commenced. 2/10 1976 Plugging completed	1 1	Application fo	or plugging filed		<del> </del>		<u>2/10 1976</u>
Plugging completed Reason for shandonment of well or producing formation  The producing well is abandoned, date of last production  If a producing well is abandoned, date of last production  Was permission obtained from the Conservation Division or its agents before plugging was conservation Division or its agents before plugging was conservation. The production of the Conservation Division or its agents before plugging was conservation.  Receive Flat Place Total Depth of Well 1885   1781   178							
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CASING. RECORD  Constitution	11				ation Division of	r its agents befo	ore plugging was co
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STATE CONFORMATION COMMISSION   CONSERVATION DIVISION   Contractor   Allied Cmtg   Contractor   Allied Cmtg   Contractor	· · · · · · · · · · · · · · · · · · ·						
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Wm. S. Shropshire (employee of owner) XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	being first duly sworn on oath,	says: That I have k	nowledge of the f	acts, stateme	nts, and matters	herein-contains	nd and the law of
Wm. S. Shropshire (employee of owner) SK (owner of operator) of the above describeing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the larger	e-described well as filed and the	at the same are true s	nd correct. So he	lp me God.	-10//		od and the log or
Wm. S. Shropshire (employee of owner) SK (owner of operator) of the above describeing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the larger		•				1811111	//
Wm. S. Shropshire (employee of owner) Extraction of the above-described well as filed and that the same are true and correct. So help me God.		•	(Signature)			a pero	ary_
Wm. S. Shropshire (employee of owner) SK (owner of operator) of the above describeing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the larger	-		61	7 Union	Center, W	lichita, K	s 67202
Wm. S. Shropshire (employee of owner) Extraction of the above-described well as filed and that the same are true and correct. So help me God.	Simon	17+h		•	. (A	ddress)	
Wm. S. Shropshire  (employee of owner) Excounts of Specialty) of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)  (Signature)  (Address)	SUBSCRIBED AND SWORN TO before	ore me this	day of	re	Didaly	, 19	<u>76</u>
Wm. S. Shropshire (employee of owner) Excounts of specially of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)  617 Union Center, Wichita, Ks 67202	JOLENE S. FRISE	BIE STATE NOTABY	OHBITO .	$O^{\sim}$	10000 5 7	$\rightarrow a \cdot 1 \cdot a$	
Wm. S. Shropshire (employee of owner) EXCOMMENT of the above-described medical first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of edescribed well as filed and that the same are true and correct. So help me God.  (Signature)  617 Union Center, Wichita, Ks 67202  (Address)  Strescribed and Sworn to before me this 17th day of February 19 76	mmission explan · My Comm	Fyn March 120 con		7	w/N.J	- word	Notare Delle
Wm. S. Shropshire  (employee of owner) Exceptator) of the above-described must being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of edescribed well as filed and that the same are true and correct. So help me God.  (Signature)  (Signature)  (Signature)  (Address)  February  JOLENE S. FRISBIE, STATE NOTARY PHRIC	Lon.		<del>'y</del>	( )			wowy Fublic.
Wm. S. Shropshire (employee of owner) EXCOMMENT of the above-described medical first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of edescribed well as filed and that the same are true and correct. So help me God.  (Signature)  617 Union Center, Wichita, Ks 67202  (Address)  Strescribed and Sworn to before me this 17th day of February 19 76	A 24	-		$\cup$			

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## WELL LOG

J. B. Collins & Bob Rostocil SEC. 5 T.10S R. 21W LOC. C W/2 NW SE NW FARM SMITH NO. 2 RIG. NO. TOTAL DEPTH 3895 COUNTY Graham KANSAS ормм. 2/2/76 2/10/76CONTRACTOR Murfin Drilling CABING 20 s 5/8" @ 178' w/150 sx 15 12 13 D&A PRODUCTION

FIGURES INDICATE SOTTOM OF FORMATIONS

150 - sand, shale 178 - shale 995 - cmt, shale, sand 1300 - shale 1520 - sand 1635 - shale (redbed) 1786 - shale 1766 - Shale 1829 - Anhydrite 2635 - Shale 3495 - Shale, lime 3895 - TD

CONSERVATION DIVISION Wichita, Kansas

State of	Kansas	1		
County of	Sedgwick	<b>&gt;</b> 55:		
	Wm. S. Shropshire	-J	Murfin Drilling	
		of the		Company
STATE TO	that the above and foregoing	is a true and correct cor	by of the log of the Smith #2	well.
MANTON	6		1 Margahis	
Subjectibed and	swon to before me this	17th day of	February 19 76	
Gir	Notes ducum	de les		
My Commission	on Expires: My Comm. Exp. [		Jolene S. Frishie	

JOLENE S. FRISBIE, STATE NOTARY PUBLIC My Comm. Exp. March 13, 1979