STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Grahai	n	Coun	tv. Sec. 2	Twp. 10 Rge	(E) $21(W)$
NORTH	Location as "NE	E/CNW#SW#" o	or footage fr	om lines SW S	E NE	
		Inc.	Well No. 3			
	Office Address_	, .				- Well 1402
	Character of W					-
	Date well comp	leted			12-6-	19 <u>53</u>
	Application for	plugging filed			12-7 12-7	19.53 19.53
	Application for p	enced approv				19.53
	Plugging comple					19 53
	Reason for aban	donment of well	or producir	ng formation	Dry	•
	YC 1	17 . 1 1	3 3 - 01	•		
						ore plugging was com-
Locate well correctly on above Section Plat	menced?		4	vacion Division	or its agents ber	ore plugging was com-
Name of Conservation Agent who super						
Producing formation			Botton	m	Total Depth of	Well 3887 Feet
Show depth and thickness of all water,	_	S.				•
OIL, GAS OR WATER RECORDS	3					CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
^				8 5/8	160	None
			·			
		-				
					<u> </u>	
				:	ļ	
Describe in detail the manner in				<u> </u>		
2. Pushed plug to 3. Dumped ½ sack h 4. Mixed 15 sacks 5. Filled hole to 6. Pushed plug to 7. Dumped in ½ sacks 8. Mixed 10 sacks Sinic to	ulls on top of cement and dutop 40 feet k hulls cement and fi	mped on to	to top v	with same		
Value of Plugging Contractor	Russell, Kans	as	er, Inc.			
TATE OF Kansas John O. Farmer vell, being first duly sworn on oath, sa	ys: That I have known	wledge of the fa	nployee of o	ents, and matter	., ss. er or operator) o s herein contain	of the above-described ed and the log of the
bove-described well as filed and that t		(// · *			•
	(Signature)	10nu			
		_(/	/ Ru	ssell, Kar		
SUBSCRIBED AND SWORN TO before	me this 8th	day of	Decemb	4 '	Address)	6
A DECOUNT		- Carlotte	11)	nie &	Jena. 1.	70
ty commission expires April 23.	1054		POR	mul C	wnyre	Notary Public.
ly countries on expires APPLL 23,		24-7368-S 3-53	3-20M		0	
						•
ダー色となる場合	Dilica	NA			*	

15-065-02408-00-00

nc	_		

JA	DRESS Rus	ssell, Ka	nsas		<u></u>		Give detailed description and t water, oil or gas.	hickness o	f all forma	tions drilled through, contents of	sand, wi	nether dry,
640 Acres N	COUNTY (Graham, sec	: 2 n	wp 10	RGE 2	1	Formation	Тор	Bottom	Formation	Тор	Bottom
		OPERATING JOD					nc.	1.				
160 160									a rock	-3		
		office Address Russell, Kansas Surface					0	158Sh	ale .	!		
	Dilate-Clay-sand						158		* .] '		
		RST PRODUCTIO					Sand & Sand	960	1560			4
		red SW W.S				South	Shale & redbed &	1	S i	· • •	1 1	W
160 160							sand		`1765		2	81 10
	- -	lative to sea lev					Anhydrite	1765			12	
Locate well correctly	. البيعت	OF WELL (Oil,		•			Shale	1807	1910	· ·	12	15 19
<u> </u>	O.M.I.N.O.T.E.N.	0	343 31 41711313	· · · · · · · · · · · · · · · · · · ·			- Shale & shells	1910	2530		10	100
	OIL OR	GAS SANDS OR	ZONES .				Lime & shale	2530	2770		11 %	121
Name	From To	•	Name .	*	From	To	Shale & lime	2770	3010		1U	'4 g
1		- 4		•			Lime & shale		3420			2 3
2		. 5					· Shale & lime	3420		the second second		36 -
3							Lime & shale	3510			10	2
Perforeting	Record II Any		. Sh	ot Record			Lime		3586	•		2 2
Formation F	rom To No. of	Shots I	Formation 1	From To	Size	of Shot	Lime & shale		3693			E B
			i y			•	Lime		3769			
					1		Lime & shale		3839		1.	-
		·	T.			•.	Shale & lime					
	C	ASING RECORD				-			3862 3887		1 "	-
Ато	int Set . ,		Amour	t Pulled Po	acker Rec	ord	Arbuckle	2002	2007	-,].
Size Wt. Thds.	Make Ft.	In. Ft:	In. Size	Length Der	oth Set	Make				morng -		
3 5/8	160									TOPS:	.	
		,					•		1	777 II 0000 P		- M
			ļ				*			Elevation 2290 R	• B•	N. W.
Liner Record: Amount_	Kind	ITING AND MUI	Top	Bottom	·	 '			-,	Heebner 3501 Toronto 3525		1. %.
		1	T		1	 .	•	. *		Lansing 3540	4	100
Size	nent Gal Make	Method of Cementing	Amount	Mudding Method	Resu (See 1					Base of K. C. 37	5b	
		Comming			1.200		•	1	1			1 0
3 5/8 160 1	00		1		 	<u> </u>		1 -	• `	Marmaton 3826	ت.	111
			لنسبط		1				l .	Cong. 3826	STATE	. Si
Note: What method was	used to protect sar	nds if outer strin	gs were pulled	1?						T. D. 3887	S	Ü
					 		•	l	:	1		Ç
NOTE: Were bottom hole	plugs used?	li so, state ki	nd, depth set o	md results obt	tained	 .					Ĭ,	
	Mr. A. A.	TOOLS USED					4.69	1	1.			1 . *
Rotary Tools were used	fromfeet to	Cable t	ools were used	l from	_feet to_	The Cliff	ammunico.	<u>.</u>		1	1	
ieet, and f	romfeet	tote	et, and trom_		1 (0	110	an Aleman	1				
Type Rig		 			<u> </u>	TO TO	10 2 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	بيا	<u> </u>	4		<u> </u>
	AITIM	L PRODUCTION	TEST		ું વ	6	I, the undersigned, being	first duly	wom upor	n oath, state that this well record to the best of my knowledge a	l is true,	correct and
Describe initial test: wh	ether by flow through	gh tuhing or cas	ing or by pur	rping	3 129.4	' 	complete according to the reco	rds of this	omes and		1	
							All the state of t	-	. 🕠	Name and title of represented		
Amount of Oil Production	hbbls. Siz	ze of choke, if ar	.yL	ength of test	\$95 ~4	Water)				•	1	· · · · · · · · · · · · · · · · · · ·
Production bbl	s. Gravity of oil	Type of P	ump it pump is	used, descri	be to the	The War	Subscribed and sworn to b	elore me i	his 8th	December 1 مربوه	9 <i>53</i> ′	19
		<u> </u>		 	100	<u>ው። </u>	Subscribed and sworn to b My Commission expires.	il 23	<u>, 1</u> 956	Donne Gerry	Notary F	<u>C.</u>
	, ,					14(II) (11)	Sulming Here			0	HOLDEY P	ablic.
		•				~ • 1	ALCOY - AT					