~ ```	WICIII	ca, Kansa	S 6/20)2	1	1
	WEL	L PLUGGIN	G RECOF	SD '		
Give All Information Com	oletely		. [
Make Required Affidavit	COUNTY	Graha		CEC	2 mm 1 <i>t</i>)C 1)Cm
			rters o	or footage SW SW NE	from lines:	OS RGE. 21W X
	Lease Own	er Jo	· · · · · · · · · · · · · · · · · · ·	armer, Inc		
	1			Timely line		No. #1 (Twii
	4				211, KS 67665	NO. #1 (1W1)
	,				, Gas or Dry	Hole): 0i1
, 2				* .	August 29, 1	
	1	,			-March 30, 19	
	ľ				May 3, 1982	02
	4					
	1				May 3, 1982	
Locate Well	Neason Ioi	. adandoni		A CONTRACTOR OF THE CONTRACTOR	roducing form	ation
correctly on above				commercial		
Section Platt.						vision or it's
Name C. C.	Agent's be					Yes
Name of Conservation Agen	t who superv	rised plug	ging of	f this well	<u> </u>	
Producing formation A	rbuckle	Depth to	top38	337 bott	om 3848 T	.D. 3848'
Show depth and thickness	of all water	, oil and	l gas fo	rmations.		
OIL, GAS OR WATER RECORDS						Casing Reco
Formation	Content	From	То	Size	Put in	
	,	12011	10	8-5/8"	135!	Pulled Out
	· · · · · · · · · · · · · · · · · · ·			5-1/2"	3836'	
					· · · · · · · · · · · · · · · · · · ·	
Describe in detail the	a mannor in		11			
Describe in detail the fluid was placed and the r	Decidor or men	LOOGS 11SE	a in in	Troducing	it into the h	TE
or other plugs were used, tofeet for each	state the ci	haracter	of same	and depth	placed, from	fee
Down 8-5/8" c	i plug set asing - mixe	ed 100 sx	S CAMA	nt		
		·				
	asing = mixe	ed 1 hull	with 6	O cement -	2 hulls	
Maximum press	ure - 200#	ug ~ 100	sxs.c	ement		
	<u> </u>					STAN
				1		- Contract
						lida. Harion
						CUNSTA
Name of Plugging Contracts	description	is necess	sary, u	se BACK of	this sheet)	Wich III
Name of Plugging Contracto	r	Joh	m O. Fa	armer, Inc	•	- 1/3 KN UIS
		•			11, KS 67665	1890 3101
STATE OF Kansas	COUNTY OF	Russe	11	,ss.	والمستجهد والمستجد المستد	and the second s
above-described well bein	(Î	(&MpXxxx	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX) XXXXXXXX	owner or opera	itor) of the
above-described well, bein facts, statements, and mat filed and that the same are	cera nerena	COLLAIDEC	ana rr	10 100 0t t	it I have know the above-desc	viedge of the
filed and that the same are	e true and c	orrect.	So help	me God,	/ 1	well as
			. (Signa	ature) A	(L) Film	0_III
			12-Pr 16	P. 0. I	Box 352, Russe	11, KS 67665
· ·	•			0	(Address	;)
GUIRGERTRED AND CLIODS	or mon to inc		11.	_	•	

AND SWORN TO before me this Jte Notary Public. SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tasts, including depth interval tested, cushion used, time tool open, tlowing and shuj-in pressures, and recovaries. SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

eluding depth interval tested, cushion used, time tool open, tlowing a FORMATION DESCRIPTION, CONTENTS, ETC.	TOF	BOTTOM	NAME	DEPTH	
		Jan Jan Cha			
Shale & Sand	0	135		k	
Shale	135	700			
Sand	700	775			
Shale & Shells	775	850			
Shale, Shells, & Sand	850	1400			
Shale & Shells	1400	1750			
Anhydrite	1750	1805			
Shale & Shells	1805	2260		1	
Lime & Shale	2260	2600			
Shale & Lime	2600	2685			
Lime & Shale	2685	3580			
Lime	3580	3848			
	A Determinant				
		1		1	
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		1 1			

Report of all strings	set — surface,	intermediate,	production, et	CASING	RECORD (New)	or (Used)	
	Sixe hole drilled	Size casing set (Ir. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	∮ 2−1/4"	8-5/8"		135	Common	100	
Production	7-7/8"	·· 5-1/2"		3836	Common	75	

SUTOR "A" #1 (Twin) SW SW NE Sec. 2-10S-21W Graham County, Kansas