

STATE OF KANSAS
STATE CORPORATION COMMISSION

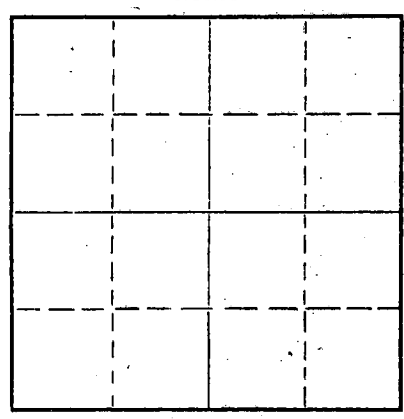
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Graham County, Sec. 2 Twp. 10S Rge. 21W (E) (W)

Location as "NE/CNW/SW" or footage from lines NE, SW, NE,
Lease Owner John O. Farmer, Inc.
Lease Name Sutor "A" Well No. 2
Office Address P.O. Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed September 19 50
Application for plugging filed 12/6 19 67
Application for plugging approved 12/6 19 67
Plugging commenced 12/6 19 67
Plugging completed Approx. 1:30 P.M. 12/6 19 67
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production May 19 66
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas
Producing formation Arbuckle Depth to top 3852' Bottom 3854' Total Depth of Well 3854 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

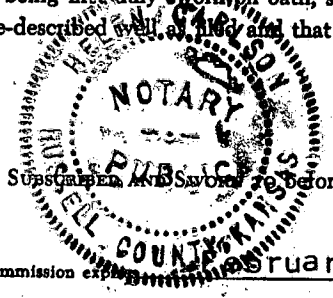
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Squeezed with pump truck
with 25 sx. gel 50 sx. cement.

RECEIVED
STATE CORPORATION COMMISSION
DEC 15 1967
12-15-1967
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas 67665

STATE OF KANSAS COUNTY OF RUSSELL, ss.
JOHN O. FARMER, President (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well, and that the same are true and correct. So help me God.



(Signature) John O. Farmer
P.O. Box 352, Russell, Kansas
(Address)

Subscribed and sworn to before me this 13th day of December, 19 67
Helen Carlson
Helen Carlson Notary Public.

OPERATOR Jones, Shelburne & Farmer, Inc.

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N

COUNTY Graham SEC 2 TWP 10S RGE 21W

COMPANY OPERATING Jones, Shelburne & Farmer, Inc.

OFFICE ADDRESS Russell, Kansas

FARM NAME Sutor WELL NO. 2

DRILLING STARTED 12-28-1951 DRILLING FINISHED 1-14-1952

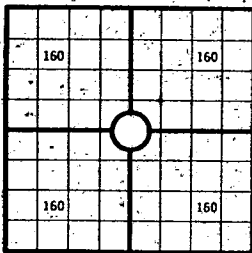
DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED NE 1/4 SW NE 1/4 990 North of South

Line and 990 ft. East of West Line of Quarter Section.

Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____

CHARACTER OF WELL (Oil, gas or dryhole) Oil



Locate well correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled			Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8	24	10	LW	165				None			
5 1/2	17	8	LW	3900				None			

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See-Note)
	Ft.	In.		Gal.	Make				
8 5/8	165		100						
5 1/2	3900		100						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____

feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing, or by pumping

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water _____

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Shale & Sand	0	150	TOPS:		
Shale	150	780	Elevation-2292		
Shale & Streak			Heebner -3506		
Sand	780	1100	Toronto -3545		
Shale & Sand	1100	1520	Lansing -3789		
Shale & Red Bed	1520	1760	Arbuckle -3852		
Anhydrite	1760	1805	T.D. -3854		
Shale & Shells	1805	2250			
Shale & Lime	2250	2640			
Lime & Shale	2640	3280			
Lime	3280	3360			
Lime & Shale	3360	3470			
Lime	3470	3740			
Lime & Shale	3740	3854			
T.D.	3854				

RECEIVED
OIL COMMISSION
MAY 24 1961
11-29-1967
COMMISSION DIVISION
Russell, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John W. Farrier
Name and title of representative of company

Subscribed and sworn to before me this _____ day Vice-President 1952

My Commission expires 10-24-1953 15th January Notary Jerry S. Madrilan

WELL NO. 2 COUNTY Graham SEC. 2 TWP. 10S RGE. 21W FARM NAME Sutor

15-065-01665-00-00