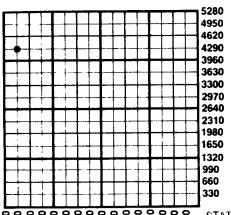
## NOTICE OF State of Kansas NOTICE OF INTENTION TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

API Number 15- 163-22,808 70 00 Starting Date: November 7, 1985 ☐ East  $.\underbrace{\text{NW}}_{\text{(location)}} \underbrace{\text{NW}}_{\text{NW}} \underbrace{\text{NW}}_{\text{Sec}} \underbrace{\text{18}}_{\text{C}} \underbrace{\text{Twp}}_{\text{10}} \underbrace{\text{10}}_{\text{S}} \underbrace{\text{8}}_{\text{Rge}} \underbrace{\text{18}}_{\text{18}}.$ 5418 OPERATOR: License # Name Allen Drilling Company 4290.... Ft North from Southeast Corner of Section Address P.O. Box 1389 4950 Ft West from Southeast Corner of Section City/State/Zin Great Bend, KS 67530 Contact Person Doug Hoisington (Note: Locate well on Section Plat on reverse side) Phone 316 - 793-5877 Nearest lease or unit boundary line ...... 330 feet CONTRACTOR: License # ....5418 County Rooks Name Allen Drilling Company Lease Name VOHS Well# 1-18 City/State Great Bend, KS Domestic well within 330 feet: v no ves Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: □ ves v no KJ Oil ☐ Infield X Mud Rotary ☐ Swd Air Rotary ☐ Gas □ Ini Pool Ext. Dakota OWWO T Expl Lowest usable water formation .... ₩ Wildcat Cable Depth to Bottom of usable water .....950...... feet If OWWO: old well info as follows: Surface pipe by Alternate: 1 \( \subseteq 2 \) [X] Conductor pipe if any required ..................... feet Comp Date ..... Old Total Depth ..... 3800 Projected Total Depth ..... Projected Formation at TD ..... Arbuckle This Authorization Expires ..... 5-2-86. Expected Producing Formations LKC, Arbuckle I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Date ....10/31/85. Signature of Operator or Agent Plance D. Ross..... Title ...Geologist ......

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## A Regular Section of Land 1 Mile = 5.280 Ft.



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below PLICE lapy usable water to surface within 120 days of spud date.

STATE CORFORATION COMMISSION

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building

Wichita, Kansas 67202 (316) 263-3238

NOV 1 ESS

CONSERVATION CEVISION Wichita, Kansas